

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 11 1992

O. C. D.

ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 67712

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Julia AJL Federal #4

9. API Well No.  
30-015-26934

10. Field and Pool, or Exploratory Area  
Und. Cabin Lake Delaware

11. County or Parish, State  
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1980' FNL, 1980' FEL, Sec. 34-T21S-R30E

2180

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 1:40 PM 1-31-92 with rathole. SET 40' of 20" conductor and cemented to surface. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 17 1/2" hole 9:00 PM 2-3-92. Lost circulation at 110'. Pumped LCM pills with no returns. TD 17 1/2" hole 6:15 AM 2-4-92. Ran 8 joints 13-3/8" 54.5# J-55 casing set 337'. Guide shoe set 337', insert float set 291'. Cemented w/200 sx "H", 12% Thixad (yield 1.38, wt 15.20. Tailed in w/370 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 11:15 AM 2-4-92. Bumped plug to 500 psi, released pressure, held OK. Cement did not circulate. WOC 4 hrs. Ran Temperature Survey and found TOC at 88'. Ran 4 stages of 1". Cemented w/170 sacks Class "C" w/4% CaCl2. PD 8:30 PM 2-4-92. Circulated to surface. WOC. Drilled out 9:45 AM 2-5-92. WOC 22 hrs and 30 minutes. NU and tested to 500 psi for 15 minutes, OK. Reduced hole to 11". Resumed drilling.

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14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 2-10-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_