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Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT	RECEIVED FEB 2 7 1992	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. Do not use this form for proposals to drill or to deepen or reentry to artifice riggervoir . Use "APPLICATION FOR PERMIT—" for such proposals				NM 67712 6. If Indian, Allottee or Tribe Name r.
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well Sold Gas Well Other				8. Well Name and No.
2. Name o' Operator				Julia AJL Federal #4
YATES PETROLEUM CORPORATION (505) 748-1471				9. API Well No
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210				30-015-26934
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area
2180'				Und. Cabin Lake Delaware
_, -	T FNL, 1980' FEL,	Sec. 34-T21S-R30E	E, NMPM	
	STR.	······································		Eddy, NM
12. CHECK	APPROPRIATE BOX() TO INDICATE NATU	IRE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTION			N
Notice	e of Intent	Abandonm	ent	Change of Plans
		Recompleti		New Construction
X Subsec	quent Report	Plugging B	lack	Non-Routine Fracturing
		Casing Rep		Water Shut-Off
Final .	Abandonment Notice	Altering C		Conversion to Injection
			itermediate &	(Note: Report results of multiple completion on Well
13. Describe Proposed or C	Completed Operations (Clearly state all		oduction Casing	Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled,
give subsurface to TD 11" hole 2- 3425', float c salt + 5# Gils 14.8). PD 1:0 WOC. Drilled mins. Reduced TD 7455'. Rea shoe set 7455' 325 sx "H" + 8 PD 4:55 AM 2-1 Circulated thru (yield 2.25, w	exations and measured and true vertic 8-92. Ran 78 join collar set 3381'. conite (yield 1.94, 4 AM 2-9-92. Bump out 7:45 PM 2-9-92 hole to 7-7/8" an ched TD 2-16-92. , float collar set $\frac{#}{sx}$ CSE + .5% CF- 8-92. Bumped plug 1 DV tool 4 hrs. S	al depths for all markers and zones ts 8-5/8" 32# J-55 Cemented w/2100 sx wt 12.9). Tail i ed plug to 1500 ps . WOC 18 hrs and d resumed drilling Ran 170 joints 5-1 7412'. DV tool s 14 + 5#/sx Gilsoni to 1100 psi, floa tage II - 750 sx S w/100 sx."C" Neat	pertinent to this work.)* casing Set at 34 Pacesetter Lite ' in w/200 sx "C" +22 i, held OK. Circu 43 mins. NU and to ' /2" 15.5# & 17# J- et 5500'. Cmt'd f te + .35% Thrifty theld OK. Circu uper "C" + 3#/sx ((yield 1.32, wt 14)	425'. Float shoe set "C" + 1/4#/Celloseal + 10# % CaCl2 (yield 1.32, wt ulated 150 sacks cement. tested to 1000 psi for 15 -55 casing set 7455'. Float in two stages: Stage I - Lite (yield 1.75, wt 13.5). lated 77 sacks to pit. Gilsonite + 1/4#/sx Celloseal 4.8). PD 9:08 AM 2-18-92.
14. I hereby certify that the	e foregoing (} true and correct			
Signed a anti	Tu Dondlett	Title Productio	on Supervisor	Date2-20-92
(This space for Federa				
Approved by		Title		Date
Conditions of approval	l, if any:			53S

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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