Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Departne. t

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION MAR 3 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL
I.	TO TRANSPORT OIL
Operator	

	REOL	JEST F	OR ALI	OWAF	RIFAND	AUTHORI	ZATION .				
						TURAL G	AS				
perator						1	Well API No.				
YATES PETROLEUM C	UM CORPORATION /						30-015-26934				
ddress 205 South 4th St.,	Artesi	a. NM	8821	0							
eason(s) for Filing (Check proper box)	111 0001	, !!!!	0021		Oth	er (Please expl	ain) a	1011745	<u> </u>		
New Well		Change in	Transpor	ter of:	السا		CAUL	NGHEAD	GAS MU	IST NOT	
ecompletion	Oil		Dry Gas				FLARI	D AFTER	6	14/92	
hange in Operator	Casinghe	ad Gas	Condens	rate 🗌			UNLE	ES AN EX	(CEPTIO)	4 '	
change of operator give name d address of previous operator			· · · · · ·				THE B	. L. M. 15	OBTAIN	ED	
. DESCRIPTION OF WELL	AND LE	ASE									
ease Name		Well No.			ng Formation	1		of Lease	!	ease No.	
Julia AJL Federal		4	gra.	Cabin	Lake De	laware	V. graye,	Federal or/Fjee	/ NM	67712	
ocation	010	0			N7 4-1-	100	20		East		
Unit LetterG	_:_218	0	_ Feet Fro	m The	North Lin	e and198	50 F	eet From The _	East	Line	
Section 34 Townsh	ip 21S		Range	30	E , <b>N</b>	мрм,		Edd	ly	County	
I. DESIGNATION OF TRAI	NSPORTE	ER OF O	II. ANT	) NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conde				e address to w	hich approved	l copy of this fo	orm is to be s	ent)	
Enron Oil Trading & T	ranspor	tation	!		PO Box 1188, Houston,			TX 771	TX 77151-1188		
ame of Authorized Transporter of Casi	ighead Gas		or Dry (	Gas	Address (Giv	e address to w	hich approved	l copy of this fo	orm is to be s	ent)	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			?			
ve location of tanks.	j G	34	21S	30E	No	l					
this production is commingled with the V. COMPLETION DATA	from any ot	her lease or	pool, give	e comming	ing order num	ber:			<del></del>		
	<u>~~</u>	Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1 X			Total Depth	ļ		L		<u> </u>	
Date Spudded 1-31-92	Date Compl. Ready to Prod. 3-22-92				1 -	51		1	P.B.T.D. 7410'		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			7455 ¹ Top Oil/Gas Pay			Tubing Depth				
3197' GR	Delaware			7114'			7100'				
erforations					<del>!</del>			Depth Casin			
7114-7304'								7455	; <b>'</b>		
					CEMENTI	NG RECOI					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
26"	20"			40' 337'			Redi-Mix 740 sx				
17½" 11"	13-3/8" 8-5/8"			3425'			1400 sx				
7-7/8"	-	511	·			7455			1175 sx		
. TEST DATA AND REQUE	ST FOR		ABLE	/2-7/	8" @ 710				<u> </u>	- <u>-</u>	
IL WELL (Test must be after	recovery of	otal volume	of load o	il and musi	be equal to or	exceed top al	lowable for th	is depth or be f	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
2-29-92		3-22-92			Pumping Casing Procure			Choke Size			
ength of Test	Tubing Pr	ressure			Casing Pressure			Open			
24 hrs Actual Prod. During Test	Oil - Bbls				Water - Bbls.			Gas- MCF			
92	12				80			30 (es	30 (est)		
GAS WELL										_	
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an	ulations of th	e Oil Conse	ervation			OIL CO		ATION		ON	

Signature Juanita Goodlett - Production Supvr. Title Printed Name 3-30-92 (505)748-1471

Date

Date Approved -

ORIGINAL SIGNED BY By. MIKE WILLIAMS

SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.