

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2180' FNL & 1980' FEL of Section 34-T21S-R30E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-67712

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Julia AJL Federal #4

9. API Well No.

30-015-26934

10. Field and Pool, or Exploratory Area

Cabin Lake Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

☐ Report results of multiple completion on Well  
Completion or Recompletion Report and log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-14-96 - Moved in and rigged up pulling unit. Nippled down pumping unit. POOH with rods and pump. Shut well in for night. NOTE: Notified Don Early w/BLM-Carlsbad of commencing plugging operations.

3-15-96 - Nippled up BOP. Released tubing anchor. POOH with tubing, seating nipple, mud anchor and tubing anchor. Rigged up wireline. TIH with 5-1/2" CIBP and set CIBP at 7000'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with tubing to 6950'. Spot 150 bbls plugging mud from 6950-650' (in 5-1/2" casing). POOH with tubing to 5550'. Mixed and pumped 25 sacks Class C cement from 5550-5450' (in 5-1/2" casing). POOH with tubing to 5280'. Mixed and pumped 25 sacks Class C cement from 5280-5180' (in 5-1/2" casing). POOH with tubing to 3600'. Shut well in for night. NOTE: Don Early w/BLM witnessed cement plugs.

3-16-18-96 - POOH with tubing to 3475'. Mixed and pumped 25 sacks Class C cement from 3475-3375'. POOH with tubing to 2800'. Reverse circulate clean. Shut well in.

3-19-96 - TIH with tubing and tagged top of cement at 3290'. POOH with tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 387'. Rigged down wireline. TIH with 5-1/2" cement retainer and set retainer at 287'. Mixed and pumped 65 sacks Class C cement as follows: pumped 60 sacks thru cement retainer down 5-1/2" casing and out at perforations and up 5-1/2" X 8-5/8" annulus. Pulled out of cement retainer and pumped 5

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title Production Clerk

Date 3-21-96

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Saleemeh

Title

Production Engineer

Date 4-15-96

Conditions of approval, if any: