

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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FEB 28 1992

**O. C. D.
OFFICE**

5. Lease Designation and Serial No.

NM-059077

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

HOC Federal Gas Com

8. Well Name and No.

No. 2

9. API Well No.

30 - 015 - 26939

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn.

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

1500 CityWest Blvd, Houston, Texas 77042-2343 (713) 953-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 330' FWL of Section 13, T22S, R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Norton Drilling Company Rig No. 3 spudded 17-1/2" hole at 2030 hrs. on 2/15/92. On 2/16/92 13-3/8" 48PPF H40 STC casing was set at 162'. Insert float valve was set at 123', one joint above Texas Pattern guide shoe. Casing was cemented with 280 sxs (370 CF) Premium plus cement + 2% CaCl₂ @ 14.8 ppg (Yield: 1.32 CF/Sx). Cement was circulated with 25 sxs. to surface. Top plug bumped with 300 psi. Pressure was bled off - float valve held. WOC 12 hrs. before drilling out.

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14. I hereby certify that the foregoing is true and correct

Signed **[Signature]** Title **Drilling Manager** Date **2/19/92**

(This space for Federal or State office use)

Approved by _____ Title _____ Date **SCS**

Conditions of approval, if any:

6 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side