

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAR - 6 1992

O. C. D.  
OFFICE

5. Lease Designation and Serial No.  
NM-059077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
HOC Federal Gas Com

8. Well Name and No.  
No. 2

9. API Well No.  
30-015-26939

10. Field and Pool, or Exploratory Area  
Indian Basin Upper Penn.

11. County or Parish, State  
Eddy County, New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MW Petroleum Corporation

3. Address and Telephone No.  
1500 CityWest Blvd, Houston Texas 77042-2343 (713) 953-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL and 330' FWL of Sec. 13, T22S, R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On February 21, 1992, 8-5/8" 24 PPF K55 STC casing was set at 2315' in a 12-1/4" hole from surface to 998' and an 11" hole from 998' to 2315'. Casing was cemented with 600 sxs. (1194cf) Premium Plus Halliburton Lite cement + 1/4#/sx. Flocele + 10#/sx. Gilsonite and tailed with 200 sxs. (264cf) Premium Plus cement + 2% CaCl<sub>2</sub>. Bumped top plug with 850 psi - bled off pressure. Floats held. Cement in place at 0930 hrs. 2/21/92. No returns during job. WOC 6 hrs. Ran temperature survey - approximate top of cement at 740'. Grout 12-1/4" x 8-5/8" annulus back to surface using 1-1/4" tubing. Performed 8 cement jobs mixing a total of 400 sxs. (528cf) to circulate cement to surface. BOP's were nipped up on February 23, 1992 and tested to 2000 psi by Safety Test Inc. After picking up 7-7/8" BHA, casing was tested to 1500 psi for 30 minutes - test O.K.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 2/27/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

4/1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side