

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

1500 CityWest Blvd, Houston, Texas 77042-2343 (713) 953-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 330' FWL of Sec. 13, T22S, R23E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-059077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

HOC Federal Gas Com

8. Well Name and No.

No. 2

9. API Well No.

30-015-26939

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Run Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On March 4, 1992, drilled 7-7/8" hole to a total depth of 7800'. Ran GR/SDL/DSN/Microlog from T.D. to 2315'. On March 6, 1992, ran 1495' of 5-1/2" 17.0 PPF N80 LT&C casing and 6310' of 5-1/2" 15.5 PPF K55 LTC casing and set at 7800'. Casing was cemented with 420 Sxs. (508 CF) Premium + 0.6% HALAD 332 + 5#/Sx. KCl mixed at 15.8 ppg. Top plug was displaced with fresh water. Plug bumped and casing was pressure tested to 1700 psi for 30 mins. - OK. Full returns throughout cement job. Cement in place at 2345 hrs. on March 6, 1992. 7-7/8" x 5-1/2" Bow type centralizers placed 2 per Jt. from 7800' to 7422'. Installed 11" 2M x 7-1/16" 2M tubing head and tested to 1500 psi -O.K. Nipple down BOPE and installed dry hole tree while waiting on completion rig. Released Norton Rig 3 on March 7, 1992.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 3-11-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side