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orm 3160-5 June 1990)	DEPARTMEN	TED STATES T OF THE INTER LAND MANAGEM		REC	EIVED	Budget Buren Expires: 1 . Lease Designatio	APPROVED au No. 1004-0135 March 31, 1993 on and Serial No.		
	SUNDRY NOTICES irm for proposals to dri se "APPLICATION FOR	Il or to deepen or	reentry to	a different re	JCL	<b>192</b> M - 059 5. If Indian, Allow CE RS			
	SUBMIT	IN TRIPLICATE		RECEIVED		If Unit or CA,	Agreement Designa	tion	
I. Type of Well Oil X Gas Well X Well 2. Name of Operator	Criver			APR 2 7 1	8	Well Name and HOC FEDERA	No. AL GAS COM	1 NO. 2	
M W PETROLEU	M CORPORATION		<u></u>	CELENY VE	<b>K</b> r 9	. API Well No.	······································		
3. Address and Telephone N 1500 CITY WE	ST BLVD. SUITE 4		rexas 770	)42			6939 or Exploratory Ar ASIN UPPER		
_	e, Sec., I., R., M., or Survey D 330 <sup>+</sup> FWG OF SECT		R23S		1	1. County or Paris			
OUFOK									
	SUBMISSIC:1	S) TO INDICATE	TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF ACTION				, ON OTHER DATA		
Notice o	flutent		Abandonment		ale i	Change of P	lans	<u></u>	
Ē			Recompletion			New Constru			
X Subsequ	ent Report	L Plugging Back				Non-Routine Fracturing Water Shut-Off			
Einal Attan john of Netse		Altering Casing				Conversion to Injection			
		x.	Other <u>COM</u>	letion		Dispose Wa	iter s of multiple completio	n on Well	
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Title 18 U.S.C. Section 1001, makes it a connector any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.