

RECEIVED
Form 3100-4
(October 1990)

UNITED STATES

Alameda, NM 88211

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DENUMERATION AND SERIAL NO.

NM-059077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

HOC FEDERAL GAS COM

8. FARM OR LEASE NAME, WELL NO.

2

9. API WELL NO.

30-015-26824

10. FIELD AND POINT OF LOCAT

Indian Basin (Upper Penn)

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 13-T22S-R23E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

14. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ (Other _____)

15. TYPE OF COMPLETION:

NEW WELL ☒ THIN ☐ DEEP ☐ FLUA ☐ PIPE ☐ (Other _____)

2. NAME OF OPERATOR

MW PETROLEUM CORPORATION

3. ADDRESS AND TELEPHONE NO.

1500 City est Blvd., Suite 400 Houston, Tx 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FNL and 330' FWL

At top prod. interval reported below

At total depth (Straight Hole)

14. PERMIT NO.

DATE ISSUED

15. DATE RECORDED

2-15-92

16. DATE T.O. REACHED

3-7-92

17. DATE COMED (Ready to prod.)

4-14-92

18. ELEVATION (OF, HHP, RT, OR, ETC.)*

DF 4041'

19. WELV. CASINGHEAD

4029'

20. TOTAL DEPTH, MD & TVD

7800'

21. PLUG BACK T.O., MD & TVD

7722'

22. IF MULTIPLE COMPLETION, HOW MANY*

23. INTERVALER DRILLER BY

24. START TOOLS

25. CABLE TOOLS

Q. - TD

26. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

7629' - 7758' XCisco Canyon Reef (Upper Penn)

27. WAS WELL CORRED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Spectral Density

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/WEIGHT	WEIGHT, LB./FT.	DEPTH SET (MD)	WELL SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13- 3/8	48#	162'	17-1/2	280 SXS	
8-5/8	24#	2315'	11-12-1/4	800 SXS	
5-1/2	17 - 15.5#	7800'	7-7/8	420 SXS	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7523'	7523'

31. PERFORATION RECORD (Interval, size and number)

7668'-7758' @ 2 SPF

7629'-83' @ 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7629'-7758'	4500 gals 7-1/2 % MCA

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-14-92		FLOW				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PERIOD FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
3-18-92	24 hrs	48/64"	→	200	2135	72	1068
FLOW, TUBING PUMP	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY API (CORR)	
720		→	200	2135	72	WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Frances Byers*

TITLE Engineering Technician

DATE 4-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Post ID-2
6-26-92
camp & BK

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco Canyon Reef	7629'	7758'	Gas Producing Zones	San Andres	680	+3362' W. 11"
				Glorieta	2132	+1910
				Bone Springs	3925	+117
				Wolfcamp	6860	-2818
				Cisco Canyon	7618	-3576