

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N IL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Form No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-059077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Sw-322

8. Well Name and No.

HOC Federal Gas Com #2

9. API Well No.

30-015-26939

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 743-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

330' FNL & 330' FWL of Section 13-T22S-R23E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perfs

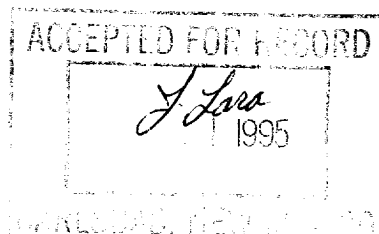
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-25-95 - Moved in and rigged up pulling unit. Pumped 50 bbls 2% down casing. Nippled up BOP. TOOH with tubing. TIH with 5-1/2" 17-20# packer and RBP. Rigged up wireline. Ran thru tubing GR/CCL to position tools. Straddled perforations 7710-7719'. Acidized with 2000 gallons 20% acid. Tubing loaded with 33 bbls. Pumped in at 3000# at 2 BPM. With 9 bbls acid in perfs, broke back. Had strong blow on annulus - indicates communicated up. Moved tools and straddled perforations 7629-7683'. Loaded annulus. Acidized with 20000 gallons 20% NEFE gelled acid. Moved tools and straddled perforations 7629-7719'. Tested packer. Swabbing.

5-26-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. Nippled down manual BOP. Nippled up hydril BOP. Released well to production to Sub pump.



JUL 14 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date June 5, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_