

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *dst*  
Drawer DD FORM APPROVED  
Artesia NM 68210 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-059077
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation 3w-322
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 330' FNL & 330' FWL of Section 13-T22S-R23E (Unit D, NWNW)	8. Well Name and No. HOC Federal Gas Com #2
	9. API Well No. 30-015-26939
	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Acidize existing perms.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-20-95 - Moved in and rigged up pulling unit. Pumped 75 bbls fresh water down annulus. Nippled up hydril BOP. TOOH with sub pump. Shut well in.

6-21-95 - Bled well down. Set RBP at 30'. Loaded casing. Nippled down BOP and 7-1/16" 2000# tubinghead. Cut and welded 5-1/2" spacer on casing. Installed 11" 2000 X 11" 3000 double stud adapter and 11" 3000 X 7-1/16" 5000# tubinghead. Tested seals. Nippled up hydril BOP. Released RBP. TIH with packer and RBP. Set RBP at 7500'. Loaded hole. Tested RBP to 3500 psi for 5 minutes. Released RBP. Moved down hole to 7700'±. Rigged up wireline. TIH with 1-11/16" Gamma Ray and correlated tools on depth. TOOH with wireline. Set RBP at 7700'. Tested RBP to 2000#. TOOH with packer. Nippled down BOP. Nippled up frac head and valve. Shut down for night.

6-22-95 - Rigged up BJ Western. Tested lines to 4500 psi. Acidized existing perforations 7629-7683' (via 5-1/2" casing) with 50000 gallons 20% crosslink gelled acid. Flushed with 182 bbls fresh water. Shut in 3 hours. Nippled down frac head. Nippled up TIH with Uni V packer and set at 7531'. Loaded annulus. Swabbing.

6-23-95 - Pumped 45 bbls water down tubing. Released packer and RBP. TOOH with tools. Released well to production.

**RECEIVED**  
JUL 1 1995  
OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein* Title Production Clerk Date June 26, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: