

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-059077
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation 3w-322
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FWL of Section 13-T22S-R23E (Unit D, NWNW)	8. Well Name and No. HOC Federal Gas Com #2
	9. API Well No. 30-015-26939
	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Acidize existing perms.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-95 - Moved in and rigged up pulling unit. Pumped down annulus. Nippled up BOP. TOOH with sub pump. TIH with packer adn RBP. Set packer at 7500'. Loaded and tested annulus to 3500 psi. Released tools. Moved down to 7700'. Shut in.
7-1-95 - TIH with thru tubing Gamma Ray. Correlated RBP into place. Set RBP at 7700'. Tested to 2000 psi. TOOH with packer. Rigged up BJ-Western frac head. Acidized perforations 7629-7683' (via 5-1/2" casing) with 120000 gallons 15% NEFE gelled acid. Swabbing.
7-2-5-95 - Loaded tubing. Released packer and RBP. TOOH with tools. Released well to production department.

RECEIVED
AUG 4 1995
OIL CON. DIV.
DIST. 2

J. Lara
2-1885

14. I hereby certify that the foregoing is true and correct

Signed Lusty Klein Title Production Clerk Date July 12, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: