| | UN | ITED STATE | | SÖBMIT IN T. (Other instru reverse s | ctions on | OMB NO. | PPROVED 1004-0136 ruary 28, 1995 | |
|--|---|---|---------------|---|-------------------------|---|--|--|
| | DEPARTME | NT OF THE | INTE | RIOR | | 5. LEASE DESIGNATIO | | |
| BUREAU OF LAND MANAGEMENT | | | | | | NM-059077 | | |
| APPL | ICATION FOR | PERMIT TO | DRIL | L OR DEEPEN | | 6. IF INDIAN, ALLOT | TEE OR TRIBE NAME | |
| DF | | DEEPEN | X | Resenter | | 7. UNIT AGREEMENT | NAME | |
| OIL UNDER STREET | GAS WELL OTHER | | | SINGLE MULTH | °L∎ [¯] | 8. FARM OR LEASE NAME | WELLNO | |
| NAME OF OPERATOR | | | | | | HOC Fed. Gas | | |
| ADDRESS AND TELEPHONE NO | EUM CORPORATION | · | · ··· - · · · | | | 9. API WELL NO. | 20 | |
| | urth Street, Ar | | 882 | | | 30-015-2693 10. FIELD AND POOL | | |
| At surface | Report location clearly a | | ith any | State requirements.*) | | Indian Basin 11. SEC., T., B., M., 0 | | |
| At proposed prod. zo | 330' FWL (Unit | D, NWNW) | | | | AND SURVEY OR | AREA | |
| Same | AND DIRECTION FROM N | BAREST TOWN OR PO | ST OFFIC | 2E* | | Sec. 13-T22S-R23E 12. COUNTY OR PARISH 13. STATE | | |
| Approximatel | y 20 miles NW c | | | ► | | Eddy | NM NM | |
| D. DISTANCE FROM PROD LOCATION TO NEARES PROPERTY OR LEASE | ST Line, FT. | 330' | 16. N | 0. OF ACRES IN LEASE | 17. NO. 0 TO T | DF ACRES ASSIGNED | - | |
| (Also to nearest dr 3. DISTANCE FROM PRO | lg. unit line, if any) POSED LOCATION* | | 19. P | ROPOSED DEPTH | 20. ROTA | RY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON T | | | 7 | 900 | Pull | ing Unit 22. approx. date v | | |
| 4029 | hether DF, RT, GR, etc.) | | | | | 22. APPROX. DATE V ASAP | WORK WILL START* | |
| | | PROPOSED CAS | ING AN | D CEMENTING PROGRA | м | | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER F | TOOT | SETTING DEPTH | | QUANTITY OF CEM | ENT | |
| <u>17 1/2''</u> 12 1/4'' | 13 3/8" | <u>48#</u> | | 162' in place 23.5' in place | 280 800 | | | |
| 7 7/8" | 5 1/2" | 17 - 15 | .5# | 7800' in place | | | | |
| to be sure w MUD PROGAM: BOPE PROGRAM | e have penetrat Brine Mud 7800 : Bope will be | ted all the ' to 7900' installed or | dolo n the | estimated at 78 mite, we antici 8 5/8" casing SING AT THIS TIM | pate ar and tes F | n open hole co | mpletion. | |
| | | | | S | SEP 28 | 1005 | | |
| | | | | | | 1995 | | |
| | | | | OIL | COR | J. DIV. | | |
| | BE PROPOSED PROGRAM: | If proposal is to deepen. | give data | a on present productive zone | DIST | new productive zone. If | 수구 přóposal is to drill o | |
| ABOVE SPACE DESCRI | tinent data on subsurface toca | tions and measured and t | true vertio | al depths. Give blowout preve | nter program, | if any. | | |
| pen directionally, give per | \wedge | | La | ndman | | DATE | -11-95 | |
| pen directionally, give per | Bearly | | TI.E | | | | | |
| SIGNED | eral or State office ane) | TI' | Т!.Е | | | <u></u> | <u> </u> | |
| SIGNED | | | | APPROVAL DATE | | | | |
| SIGNED | not warrant or certify that the | | | | | | | |

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT



District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 66210

DISTRICT III 1000 Rio Brazos Ed., Astec, NM 87410

gy, Minerals and Natural Resour Jepartment

Form C-102 Revised 1-1-

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico, 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | | | | Loase | | | · · · = · · · · · · · · · · · · | Well No. |
|------------------------------------|--|-------------------|---------------|--------------|--------------------|-------------|---------------------------------|--|
| | . Petroleum | | | | C. Fed. Gas | Com | | 2 |
| Unit Letter D | Section 13 | Township | South | Range | 23-East | | County | Eddy |
| Actual Footage Loca | - | | South | | 2J-Last | NMPM | | Eddy |
| 220 | from the North | h line and | | 330 | | feet from | wes | St Hne |
| Ground Level Elev. | | | | Pool | _, _, | 1000 11011 | | Dedicated Acreage: |
| 4029.0 | Cisco | Canyon | | Indian | Basin - Upr | oer Pen | n. | 640 Acres |
| 1. Outline the ac | prease dedicated to | the subject well | by colored pe | | | | | |
| 2. If more than | one lease is dedice | ited to the well, | outline each | and identify | the ownership the | reof (both | as to workly | ng interest and royalty). |
| 3. If more than unitization, fo | one lease of differ proc-pooling, etc.? | ent ownership is | dedicated to | the well, he | ve the interest of | all owners | been conso | lidated by communitization |
| 🔀 Yes | 🔲 No | If answer is ' | yes type of | consolidatio | m <u>Communi</u> | tizati | on | |
| | list of owners an | d tract descripti | ons which he | ve actually | been consolidated. | (Use reve | rse side of | |
| this form necessary | | the well whit | all interests | have been | consolidated (by | | | nitization, forced-pooling |
| otherwise) or un | ntil a non-standar | d unit, eliminat | ing such int | erest, has b | een approved by | the Divisio | 101281101, U 01. | mutation, forced-pooling |
| | | | | | | | OPERA' | FOR CERTIFICATION |
| - 330' | | | | | | | 7 her | eby certify the the informatio |
| <u> </u> | l I | | | | Omena | | | vin is true and complete to t |
| L-330' | I I | | | | Oryx | | best of my in | unsidge and bolist. |
| | 1 | | | | (40 Acre | s) | Signature | |
| | | | | | | | TX | un la |
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| | 1 | | | | | | с. ⁰ ј. | Pavlich |
| | | | | | | | Position | |
| | I | | | | | | | ing Manager |
| | MW | oleum Cor | ooration | · | | | MLI Dot | -roloum Corporati |
| | | . [| o ci ation | 1 | | | Date | roleum Corporati |
| | (60 | 0 Acres) | | | | 11 | 12 - 5 | 5 - 91 |
| 1 | 1 | | | | | | | |
| | 1 | | | 1 | | | SURVEY | OR CERTIFICATION |
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| | | | i \40 | 30.6 | 4016.7 | | | the best of my knowledge a |
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| 100 | | | 1 | | | ! - | Date Surve | yed |
| 156 | | | 1 | | | | 11-20- | 1991 |
| | | | | c |) | !][| Signature / | |
| 10 | 676 | 2 | 1 | | • | ! | 11010001010 | u surveyor |
| | 10 | | 1 | LOC | ATION | ! | | |
| Kei | Y MENTE | | · 1 | | | ; [] | | |
| 1 STA | HI IN NO | | | 33.5 | 4015.4~ | i | \frown | |
| | | | 40 | 13,5 | 4010.4 | 1 | | IN. K |
| | 1 | | K | | | A | <u> </u> | m wes |
| | 1 | | | DET | ATL ' | | Certificate | No. JOHN W. WEST, 67 RONALD J. EIDSON, 32 |
| | | | | | | | | RONALD J. EIDSON, 32: GARY L. JONES, 781 |
| 0 330 660 | 990 1320 1650 | 1980 2310 264 | 0 200 | 0 1500 | 1000 500 | | | |

YATES PETROLEUM CORPORATION

Yates Petroleum Corporation 105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assemby for 14 rated working pressure service-surface installation

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.

