

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer 00

FORM APPROVED

Artesia, NM 88210

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

330' FNL & 330' FWL of Section 13-T22S-R23E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-059077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Sw-322

8. Well Name and No.

HOC Federal Gas Com #2

9. API Well No.

30-015-26939

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize existing perms.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-95 - Moved in and rigged up pulling unit. Pumped 50 bbls KCL down casing. Nipped up hydril. TOOH with 2-7/8" tubing and sub pump. TIH with 5-1/2" Uni V packer to 7718'. Rigged up wireline and correlated packer into place.
8-30-95 - Set packer at 7695'. Acidized perforations 7710-7758' (via 2-7/8" tubing) with 50000 gallons 20% NEFE gelled acid. Swabbed.
8-31-95 - Pumped 100 bbls water down casing. Pumped 45 bbls down tubing. Released packer and ran down through perforations. TOOH with packer. Released well to production department.

RECEIVED
SEP 28 1995
OIL CON. DIV.
DIST. 2

RECEIVED
SEP 26 1995
SJS

RECEIVED
SEP 11 1995

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Sept. 5, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____