7" casing will be cemented with sufficient light cement, tailed-in with 400 sacks of Class "H" cement, to tie back into the 9-5/8" casing.

5" liner will be cemented with 250 sx Class "H".

Note: All casing strings will be pressure tested to 0.22 psi/ft. of setting depth or 1500 psi (whichever is greater) after cementing and prior to drillout.

5. Pressure Control Equipment:

Blowout prevention equipment will consist of dual 3,000 psi working pressure, ram type preventers. A BOP sketch is attached.

6. Circulating Medium:

Surface to 300':	Fresh water with lime or gel as needed for viscosity control.
300' to 2,100':	Fresh Water (SJS) ~~Brine~~ conditioned as necessary for viscosity control.
2,100' to TD:	Water base drilling fluid conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

7. Auxiliary Equipment:

a. Upper kelly cock valve with handle available
b. Lower kelly cock valve with handle available
c. Safety valves and subs to fit all drill strings

8. Testing, Logging and Coring Program:

a. Drill Stem Tests will be made when samples, drilling time and other data indicate a test is warranted.

b. It is planned that electric logs will include Gamma Ray-CNL and FDC logs and dual laterologs.

c. No coring is planned.

9. Abnormal Pressures and Temperatures:

No abnormal pressures or temperatures are anticipated.

10. Anticipated Starting Date:

a. Work will commence after approval of this application and the decision from the NMOCD.

b. Drilling and completion operations will take approximately 60 days.