

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE OF LAND MANAGEMENT
Alamogordo, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ WELL ☐ OTHER

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ OTHER

2. NAME OF OPERATOR: BTA Oil Producers

3. ADDRESS OF OPERATOR: 104 S. Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1650' FNL & 1650' FEL
At top prod. interval reported below: 1650' FNL & 1650' FEL
At total depth: 1966' FNL & 2080' FEL

5. AREA CODE & PHONE NO.: 915-682-3753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Indian, 9201 JV-P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.: 1

10. FIELD AND POOL OR WILDCAT: Indian Basin U. Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 20, T22S, R23E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

14. PERMIT NO.: 30-015-26946

15. DATE PERMITTED: 3-8-92

16. DATE T.D. REACHED: 11-5-92 (P&A)

17. DATE COMPL. (Ready to prod.): 4161' GR 4172' RT

18. ELEVATION (TOP, BSR, ET, OR, ETC.): 9500/7346'(MD) ST

19. INTERVAL DRILLED BY: 9500

20. TOTAL DEPTH, MD & TVD: 9500/7346'(MD) ST

21. PLUS, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVAL SURVEYED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-RPT-D1/SFL&DLL - None on side track hole

27. WAS WELL CURED: No

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT FILLED
13-3/8	54.5	295	17-1/2	350 sx - Surf	
9-5/8	36	2100	12-1/4	1050 sx - Surf	
7	26 & 29	7750	8-3/4	1300 sx - TOC @ 420'	
	DV @ 5513'				

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____ WELL STATUS (Producing or shut-in): _____

DATE OF TEST	HOURS TESTED	CORR SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____

35. LIST OF ATTACHMENTS

3160-5 - Directional - 2 sets logs to BLM & NMOCB

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Deborah D. Hargrett TITLE: Regulatory Administrator DATE: 11-16-92

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
U. Penn	7208	7306	DST #1 Tool open 40 min IH = 2852 psi 10 min PF = 101-101 psi 60 min ISI = 124 psi 30 min FF = 101-101 psi 60 min FSI = 124 psi FH = 2852 psi Rec 2300 cc drlg fluid
U. Penn	7308	7346	DST #2 Tool opened w/good blow GTS in 5 min, Max rate 125 MCFD

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	531	
Glorieta	2013	
Bone Spring	3504	
Wolfcamp	6158	
U. Penn	7230	
Strawn	7931	
Morrow	8726	