

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 31375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bonneville AKK Federal #2

9. API Well No.
30-015-27001

10. Field and Pool, or Exploratory Area
West Lusk Delaware

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

C. C. D.
OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 200' FEL, Sec. 24-T21S-R31E, Unit P, Surface, Eddy Co.
*804' FSL & 558' FWL, Sec. 19-T21S-R32E, Unit M, BHL, Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8610'. Reached TD 5-27-92. Ran 194 joints (8610') of casing as follows: 39 jts 5½" 17# J-55 89 jts 5½" 15.5# J-55, 23 jts 5½" 17# J-55 and 43 jts 5½" 17# N-80 casing set @ 8610'. Float shoe set 8610', float collar set 9566'. DV tool set 7574'. Cmt'd in two stages. Stage I: 260sx "H" w/10#/sx CSE, .75% CF-14, .5% Thriftylite (yield 1.69, wt 13.8). PD 2:45 AM 5-29-92. Bumped plug to 2400 psi for 10 mins. Circulated 52 sacks. Stage II - 945 sx "H" + 10#/sx CSE + .75% CF-14, .5% Thriftylite + 5#/sx Gilsonite (yield 1.69, wt 13.8). PD 7:16 AM 5-29-92. Bumped plug to 3400 psi for 3 mins, OK. Float and casing held OK.

*NOTE: BHL corrected after reaching TD.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 6-16-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: