Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

MM	31	37	5

SUNDRY NOTICES AND REPORTS ON WELLS

orm for proposals to drill or to deepen or reentry to a difference Party of the servoir.

6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Other 8. Well Name and No. 2. Name of Operator Bonneville AKK Federal #2 YATES PETROLEUM CORPORATION ✓ (505) 748-1471)9. API Well No. 3. Address and Telephone No. 30-015-27001 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) West Lusk Delaware 660' FSL & 200' FEL, Sec. 24-T21S-R31E-Unit P, Surface, Eddy County 11. County or Parish, State 804' FSL & 558' FWL, Sec. 19-T21S-R32E-Unit M, BHL, Lea County Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection XX_{Other} Perforate, Treat Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6-2-92 - Perforated 6661-8458' w/112 - .42" holes (2 SPF) and treated as follows: Zone 1: 8447, 48, 51, 52, 53, 57 and 8458' (14). Acidize w/750g. 7½% NEFE. Frac'd w/1600g. linear pad, 11000g. 35# XL gel and 24000# 20/40 sand. Zone 2: 8362, 63, 66, 67, 77, 78 and 8379' (14). Acidize w/750g. $7\frac{1}{2}\%$ NEFE. *See below. Zone 3: 8251, 52, 53, 54, 65, 66, 68, 69 and 8273' (18). Acidize w/1000g.7½% NEFE. Zone 4: 7256, 57, 62, 63, 65, 66, 69 and 7272' (16). Acidize w/1000g. 7½% NEFE. Frac'd w/3000g. linear pad, 13000g XL 35# gel and 36000# 16/30 sand. Zone 5: 7134, 35, 36, 40, 41, 42, 44, 47, 56, 57, 60, 61, 64 and 7165' (28). Acidize w/ 1500g. $7\frac{1}{2}\%$ NEFE. Frac'd w/3000g. linear gel, 13000g. 35# XL gel and 36000# 16/30 sand. Zone 6: 7009, 10, 11 and 7012 (8). Acidize w/500g. 7½% NEFE. Frac'd w/1000g. linear gel, 5800g. 35 # XL gel and 12000 # 20/40 sand.Zone 7: 6661, 62, 64, 70, 74, 78 and 6679' (14). Acidize w/750g. $7\frac{1}{2}\%$ NEFE. 6-23-92. Running sub pump. *Frac'd zone 2 w/1600g. linear pad, 9000g. 35# XL gel and 24000# 20/40 sand. 14. I hereby certify that the foregoing is true and correct odlet Title Production Supervisor (This space for Federal or State office use) Title