

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 11 1996

OIL CON. DIV.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
J. C. Williamson

3. Address and Telephone No.  
C./O. P.O. Box 888 Hobbs, NM 88241-0888 505-392-7050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 2160' FEL  
Sec. 16-T20S-R29E

5. Lease Designation and Serial No.  
NM-0554771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
TOG Fed. #6

9. API Well No.  
30-015-70587-95

10. Field and Pool, or Exploratory Area  
☒ Burton Flat Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Run & Cement 7" csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out of 9 5/8" casing with 8 3/4" bit at 10:00 pm 2-18-96. Drill 8 3/4" hole to 2770'. TD hole at 2:15 PM 2-21-96. Rig up and run 93 jts, 2772', 7", 23#, K-55, ST&C 8rd csg. Set 7" casing at 2770'. Float collar at 2739'. Cement with 250 sx. PSL "C" + 5#/sx gilsonite + 12#/sx salt + 1/4#/sx celloflake. Yld--2.04 @ 12.7#/gal. + 200 sx Class "C" + 2% CaCl2. Yld--1.34 @ 14.8#/gal. Plud down at 9:00 PM 2-21-96. Bump plug to 1800#. Circulated 20 sx. to the pit. Notify BLM Carlsbad of running casing and cementing. Nipple up BOP, TEst BOP and manifold to 3000# for 30 min and held OK.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent

Date 2-25-96

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date