

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
J. C. Williamson

3. Address and Telephone No.  
C./O. P.O. Box 888 Hobbs, NM 88241-0888 505-392-7050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 2160' FEL  
Sec. 16-T20S-R29E

Well Name and No.  
TOG Fed. #6

9. API Well No.  
30-015-70587-95

10. Field and Pool, or Exploratory Area  
Burton Flat Delaware

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other perforating & testing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-10-96

Perforate 5696-5707' w/ 6 holes. Acidize w/1000 gal 7.5% acid. Swab back formation water with 5% oil cut and good show of gas.

3-12-96

Set CIBP at 5701'. Swab perms and add 5621,34,44. Acidize w/ 1000 gal 7.5% acid. Swab formation water w/ 4% oil cut & good show of gas.

3-14-96

Set CIBP at 5600' w/ 35' cement. Perforate 4974 & 78 w/ 4 holes. Acidize with 1000 gallons 7.5% acid. Swab 5 bbls water per hour + 5% oil cut and slight show of gas.

3-16-96

Set CIBP at 4900' w/ 35' cement on top. Sand jet 4346, 52, 54, 56, & 58. Acidize with 1500 gal. 7.5% acid. Swab water with no show.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent

Date 5-18-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

3-24-96

Set CIBP at 4338'. Perforat 3156-3200 w/ 12 holes. Acidize w/1000 gal 7.5% acid. Frac w/6450 gal XL gel +14000# 20/40 sand. Swab water with 5% oil cut.

3-26-96

Drill out CIBP at 4338'. Frac 4346-58 w/ 5000 gal XL gel + 14,000# 20/40 sand. Swab water w/ 10% oil cut and good gas.

5-10-96

Perforate 4280-4300 w/2jspf. Acidize w/1000 gal 7.5% acid + RA tag. Run GR after acid showed stayed in zone. Swab down making 2 bbls water per hour w/ no show. Squeeze 4280-4300' w/100 sx. C neat to 1750# with no leakoff. Pull up and squeeze 3156-3200' w/ 150 sx. C neat to 1350# with no leakoff.

5-15-96

Drill out cement and clean out casing to RBP at 4350'. Test casing to 1000# for 30 min with no leakoff. Pull RBP and clean out to 4900'. End of tubing at 4750'. Seating nipple at 4372'. Pump perforations 4346-58. Pump for one week and get back drilling filtrate. On 24 hour test well pumped 34 bbls oil, 265 bbls water and 30 mcf/d.

Final report