

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator COLLINS & WARE INC.		Lease E A 36 State		Well # 1	
Location of Well	Unit E	Section 36	Township 20	Range 28	County Eddy
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
26.5	20.0	94#		350'	600 Circ.
17.5	13 3/8	24.5#		1000	700 Circ.
12.25	8 5/8	24-32#		3000	1150 Circ.
7.875	5 1/2	17-20#		11,800	1150 Circ
Casing Data:					1000 2nd Stage

Surface 108 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by MS date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1150 SXSType of Shoe used Guide Float collar used Yes Btm 3 jts welded YesTD of hole 2985 Set 3000 Feet of 8 5/8 Inch 24 # Grade J-55~~New~~ used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by Haliburton Witnessed by Calder

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Open Hole packer set 1478, DV tool 9.9 foot Above packer
lost circ. at 1642, 1000 gal super flush, had returns - no
cement circ. 500 sx light 300 sx class C 2 1/2 cc, 2nd stage 650 sx
light 100 sx class C 2 1/2 cc - 280 sx circ. to pit, will run
and 1 before running long string