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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Pro Bono Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

JUN 27 1992

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V. 737
7. Lease Name or Unit Agreement Name A.E. 36 State
8. Well No. 1
9. Pool name or Wildcat Avalon, E.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc. ✓
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>28 E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Second Intermediate Casing 8 5/8" <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was drilled to 2985' K.B. on June 12, 1992. Full returns were lost at 1625' K.B. The hole was dry drilled to 2985' K.B. A Caliper Log was run prior to running casing to determine setting depth for External Casing Packer, (1480' - 1470'). Eight and five-eighths inch 28 and 24#/ft., J-55, ST&C casing was run and set at 2986.66' K.B. Float shoe at 2987' K.B.; Float Collar at 2899' K.B.; Bottom of External Casing Packer at 1482' K.B.; Top of External Casing Packer at 1466' K.B.; and D.V. tool set at 1457' K.B. Pumped pipe, displaced with no returns. Howco cemented First Stage with 1000 gallons Super Flush 101, 100 sacks Premium Plus cement with 2% CACL2, (1.32 cu.ft./sk., yield, 14.8#/gallon). Tailed in with 500 sacks Halliburton Lite with 1/2# flocele/sk., and 5# Gilsomite/sk., (1.84 cu.ft./sk. yield, 12.7#/gallon). Set External Casing Packer. Plug down at 8:21 PM June 13, 1992. No returns on first stage. Opened D.V. tool, broke circulation to surface with full returns. Circulate and wait on cement 6 hours. Cemented second stage with 650 sacks Halliburton Lite with 1/4# flocele/sk., (1.84 cu.ft./sk. yield, 12.7#/gallon). Tail in with 100 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk., yield, 14.8#/gallon). Plug down at 3:14 AM June 14, 1992. Had full returns throughout job. Circulated 280 sacks cement to pit. Waited on cement 24 hours. Tested Blind rams and choke manifold to 2000 psig. Tested pipe rams to 1900 psig and hydrill to 1500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent for Collins & Ware, Inc. DATE 6/16/92

TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY

ENKE WILLIAMS

APPROVED BY _____ TITLE _____ DATE _____

JUN 29 1992