

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 5 1992

WELL API NO.

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. V 737

7. Lease Name or Unit Agreement Name A. E. 36 State

8. Well No. 1

9. Pool name or Wildcat Avalon, E.

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator Collins & Ware, Inc. ✓

3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701

4. Well Location Unit Letter E : 2180 Feet From The North Line and 660 Feet From The West Line  
Section 36 Township 20S Range 28 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Plug back & Completion Strawn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 27, 1992:

Ran and set a CIBP at 11,194', capped with 35' of cement. New Plug Back Depth 11,159' K.B. Discussed Plug back procedure with Mike Williams/Oil Conservation Commission Spotted 250 gallons Acetic Acid. Perforated Strawn formation 10,411' - 10,429' (37 holes). Acidized with 3000 gallons 15% NEFE Acid with 1000 scf Nitrogen/barrel, except for first 200 gallons of acid. Non-commercial results.

September 3, 1992:

Spotted 500 gallons 15% NEFE Double Inhibited Acid. Perforated 10,377' - 10,381' (17 holes). Acidized perforations 10,411' - 29' and 10,377' - 81' with 5000 gallons 20% NEFE HCL Acid and 114,000 scf Nitrogen. Non-Commercial Results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jones TITLE Agent for Collins & Ware, Inc. DATE 10/1/92

TYPE OR PRINT NAME Sheryl L. Jones

TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY

Mike Williams

SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 8 1992