

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OCT - 5 1992

O. C. D.

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 737
7. Lease Name or Unit Agreement Name A. E. 36 State
8. Well No. 1
9. Pool name or Wildcat Avalon, E.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701	
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>205</u> Range <u>28 E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Plug back</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 9, 1992:

Set CIBP at 10,285' (leaked).

Set CIBP at 10,280', tested O.K.

Set cement plugs as follows:

10,280 to	10,055	25 sacks Class "H" at 15.6 ppg.
10,055 to	9,070	9.5* cut brine water containing 25*/sk., salt gel.
9070 to	8,845	25 sacks Class "H" at 15.6 ppg.
8845 to	7,380	9.5* cut brine water containing 25*/sk., salt gel.
7380 to	7,155	25 sacks Class "H" at 15.6 ppg.
7155 to	6,610	9.5* cut brine water containing 25*/sk., salt gel.
6610 to	6,385	25 sacks Class "H" at 15.6 ppg.

Left tubing hanging in the well at 6021' K.B.

As of September 10, 1992 the well is shut in waiting on evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jones TITLE Agent for Collins & Ware, Inc. DATE 10/2/92

TYPE OR PRINT NAME Sheryl L. Jones

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MICK WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 8 1992