

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 29 1992

WELL API NO. <u>30-015-27005</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>V 737</u>
7. Lease Name or Unit Agreement Name <u>A. E. 36 State</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>Avalon, E.</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <u>Collins & Ware, Inc.</u>	
3. Address of Operator <u>303 W. Wall, Suite 2200, Midland, Texas 79701</u>	
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>28 E</u> N.M.P.M. <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RI, GR, etc.) <u>3207.6 G.L.</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompletion operations began October 28, 1992
PBTD 6385' K.B.
Spotted 250 gallons 10% Acetic Acid
Perforated with 2 JSPF from 5298' - 5317' (38 holes); 5336' - 5373' (74 holes); and 5388' - 5420' (67 holes), total of 179 (0.50") holes. Gun was loaded with 3 extra shots, 3 extra holes between 5408' - 5409.5'.
Acidized with 5000 gallons 7.5% NEFE acid.
Fraced Delaware perforations (5298' - 5420') with 14,000 gallons YF 130D frac fluid and 27,000# 16/30 Hickory sand.
Swabbed well, total recovery 13 barrels of oil and 585 barrels formation water over load.
Tubing shut in with 2500 psig WP ball valve with needle valve in top of valve.
As of November 11, 1992 well is currently shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jones TITLE Agent for Collins & Ware, Inc. DATE 12/28/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 30 1992

COMMISSIONER OF APPOINTMENT, IF ANY: