

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
B/LM
B/LM
ST 2nd

RECEIVED
AUG - 2 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-737

7. Lease Name or Unit Agreement Name

A. E. 36 State

8. Well No.

1

9. Pool name or Wildcat

Avalon, E. *Und Morrow*

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ P&A

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

303 W. Wall, Ste. 2200, Midland, TX 79701

4. Well Location

Unit Letter E : 2180 Feet From The No. Line and 660 Feet From The West Line

Section 36 Township 20S Range 28E NMPM Eddy County

10. Date Spudded

6-5-92

11. Date T.D. Reached

7-22-92

12. Date Compl. (Ready to Prod.)

NA

13. Elevations (DF & RKB, RT, GR, etc.)

3207.6 GL

14. Elev. Casinghead

15. Total Depth

11696

16. Plug Back T.D.

11565

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name

NA

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GRCL, GR-CBL, GR-Temp

22. Was Well Cored

wireline core

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	357.26 KB	26	710 sks surf.	<i>Part ID-2</i>
13 3/8"	88-61-68	1247.51 KB	17 1/2	920 sks surf.	<i>9-10-93</i>
8 5/8"	28-24	2986.66 KB	12 1/4	1350 skx surf.	<i>comp & 13K</i>
5 1/2"	17	11696.21 KB	7 7/8	2445 skx surf.	<i>Day Hall</i>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5298-5317-5388-5420' 179 shots

10411-10377 54 shots

11483-11490 17 shots

11623-11632 19 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5298-5420	5000, 71% HCL. Frac 14000 gal
10411-10429	250 gal 10% acetic 6500-15% HCL
11483-11490	250 gal 10% acetic
11623-11632	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Max Guerry* Printed Name Max Guerry

Title Regulatory Mgr. Date 7-29-93