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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

Airport North/Happy Valle

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' <sup>FNL</sup> ~~FEL~~ of Sec. 33, T-22-S, R-26-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 19, 1992:

Drilled a twelve and one-quarter inch hole to a total depth of 1647' K.B. Eight and five-eighths 32 & 24\*/ft., J-55 LT&C casing was run and set at 1646.38' K.B. Cemented with 750 sacks Premium Plus Halliburton Lite cement with 10\* Gilsomite/sk., 1/4\* flocele/sk., and 2% CACL2 (1.99 cu.ft./sk. yield, 12.4\*/gallon). Tailed in with 250 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk., yield, 14.8\*/gallon). Plug down at 12:30 AM September 20, 1992. Circulated 300 sacks cement to surface. Waited on cement 36 hours. Tested BOP, manifold and casing.

14. I hereby certify that the foregoing is true and correct

Signed Sheryl A. Jones

Title Agent for Collins & Ware, Inc.

Date 10/6/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_