

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL of Sec. 33, T-22-S, R-26-E

5. Lease Designation and Serial No.

34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 2

9. API Well No.

30-015-27015

10. Field and Pool, or Exploratory Area

Airport North/Happy Valley

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A seven and seven-eighths inch hole was drilled to a total depth of 4990' K.B. on September 28, 1992. Five and one-half inch 15.50#/ft. J-55 casing was run and set at 4990' K.B. The D.V. tool was set at 3302' K.B. Cemented first stage with 300 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 3% salt/sk., (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 9:00 AM September 30, 1992. Circulate through D.V. tool 6 hours. Circulated 45 sacks cement to surface. Cemented second stage with 410 sacks Halliburton Lite Premium Plus cement with 6# salt/sk., (2.0 cu.ft./sk. yield, 12.5#/gallon). Tailed in with 75 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 3% salt/sk., (1.82 cu.ft./sk., yield, 13.6#/gallon). Plug down at 4:15 PM September 30, 1992, did not circulate cement to surface. Released rig at 9:00 PM September 30, 1992.

1992

14. I hereby certify that the foregoing is true and correct

Signed Sherry B. Jones

Title Agent for Collins & Ware, Inc.

Date November 4, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____