

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1992

O. C. D.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 2

9. API Well No.

30-015-27015

10. Field and Pool, or Exploratory Area

Airport North/Happy Valle

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FNL of Sec. 33, T-22-S, R-26-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations began October 6, 1992:

Drilled out D.V. tool from 3311' to 3314', tested casing to 1000 psig for 15 minutes, O.K. Plug back depth 4950' (top of float collar).

Spotted 250 gallons 10% Acetic Acid. Perforated with 4" Hyperjet III casing gun from 4856' - 4870' with 29 holes.

Acidized with 1500 gallons 7.5% NEFE acid with LoSurf 300, ClaSta XP and HAI 65 additives.

Ran and set Baker Packer type RBP, set at 4850', tested to 1500 psig, O.K. Spotted 250 gallons Acetic Acid. Perforated with 4" Premium charge guns from 4750' - 4755'; 4760' - 4786', 2 SPF (64 holes). Acidized with 2500 gallons 7.5% NEFE Acid with Penn-88, ClaSta XP, LoSurf 300 and HAI-60.

Released RBP and reset at 4740', tested to 1500 psig, O.K. Spotted 250 gallons 10% Acetic Acid. Schlumberger perforated with 4" Hyperjet III from 4580' - 4596' (33 holes). Acidized with 2000 gallons 7.5% NEFE Acid with Penn-88, LoSurf 300, ClaSta XP and HAI 60.

Well flowing through 16/64" choke, FTP 70-400 psig, 70 barrels of oil, 12.5 barrels of water in 24 hours. Completion operations ended October 29, 1992.

14. I hereby certify that the foregoing is true and correct

Signed Shirley L. Jones Title Agent for Collins & Ware, Inc. Date November 4, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: