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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C, Sec. 33, T22S, R26E  
990' FNL & 2310' FWL

OCT 26 1993

O.C.D.

5. Lease Designation and Serial No.

NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Fed. #2

9. API Well No.

30-015-27015

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-9-93: RU Dowell and frac'd as follows:

200 gals./Diverta Frac Pad, 1000 gal./Diverta Frac w/1.3 PPG 20-40 sand

1500 gals./ YF 130, Shut down 20 min. 18000 gals./ YF 130 containing 41,000# 12-20

Brady sand. ATR @ 8 BPM, ATP @ 1250 PSIG, ISIP @ 900, 5 min. SI @ 829, 10 min. SI @ 797, 15 min. SI @ 779.

Ran Cardinal survey and found 85% of treatment confined from 2509-2552'w/ possible slight channel upward to 2444' and downward to 2610'.

8-10-93: Ran 1 1/2 X 2 X 2 1/2 X 18' Dbl valve rod pump, 40- 3/4", 48- 7/8" and 16' pony rods; 22' X 1 1/4" polished rod. Spaced out and started pumping @ 5PM.

ACCEPTED FOR RECORD

535

OCT 25 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 9-10-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date