

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DEPENDENCY

OIL CONSERVATION DIV
817 S. 1st St.
(Reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

ckf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REMVR ☐	Other ☐								
2. NAME OF OPERATOR Louis Dreyfus Natural Gas Corp.															
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway Ste 600 Oklahoma City, OK 73134															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FWL At top prod. interval reported below 990' FNL & 2310' FWL At total depth 990' FNL & 2310' FWL															
14. PERMIT NO. DATE ISSUED DIST. 2															
5. LEASE DESIGNATION AND SERIAL NO. NM 34247															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME, WELL NO. Sheep Draw Fed #2															
9. API WELL NO. 3001527015															
10. FIELD AND POOL, OR WILDCAT Happy Valley Delaware															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-22S-26E															
12. COUNTY OR PARISH Eddy															
13. STATE NM															
15. DATE SPUDDED 9/14/92		16. DATE T.D. REACHED 9/28/92		17. DATE COMPL. (Ready to prod.) 10/23/92		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3286.2' GR		19. SLEV. CASINGHEAD N/A							
20. TOTAL DEPTH, MD & TVD 4990'		21. PLUG BACK T.D., MD & TVD 4485		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2364 - 2674 (21 holes) Delaware							27. WAS WELL CORDED NO								
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual LaterLog/Micro - SFL Comp Neutron/Litho Density							27. WAS WELL CORDED NO								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8		68,61,54,50		48 348		17 1/2		1225 SX Surf		None					
8 5/8		32 & 64		1646		12 1/4		1000 SX Surf		None					
5 1/2		15.5		4990		7 7/8		1st 300 SX Surf 2nd 485 SX		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8		4609		N/A	
31. PERFORATION RECORD (Interval, size and number) 2364 - 2674 (21 holes) CIBP @ 4535 4580 - 4596 (33 holes) 4750 - 4755; 4760 - 4786 (64 holes) 4856 - 4870 (29 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										2364 - 2674		1500 Gals 7 1/2% FER CHK			
										4856 - 4870		250 Gals 10% Acetic; 1500GAL 7.5%			
										4750 - 4786		250 Gals 10% Acetic; 2500GAL 7.5%			
										4580 - 4596		250 Gals 10% Acetic; 2000GAL 7.5%			
33. PRODUCTION															
DATE FIRST PRODUCTION 5/13/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2" X 1 3/4" X 16' RHBC						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 5/19/96		HOURS TESTED 24		CHOKES SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 32 BO		GAS—MCF. 20 MCF		WATER—BBL. 76 BW		GAS-OIL RATIO 625	
FLOW. TUBING PRESS. -		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. 32 BO		GAS—MCF. 20 MCF		WATER—BBL. 76 BW		OIL GRAVITY-API (CORR.) 39.4			
34. DISPOSITION OF CAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Charles R. Rude</u>		TITLE <u>Engineering Tech</u>						DATE <u>7/2/94</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS	
TOP	DEPTH

FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	VERT. DEPTH
			Delaware Sands	1680	1680
			Cherry Canyon	2447.	2447
			Marker		
			Bone Springs	4921	4921