District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Apropriate District Office 5 Copies



AMENDED REPORT

PO Box 2088, Santa			R AL	LOWABL	E AND AUTHO	ORIZATION	TO TRANS		ALI OKT	
1 Operator name and Address							2 OGRID Number			
LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600							25773			
Oklahoma City, OK 731 36							3 Reason for Filing Code			
4 API Number				···	5 Pool Name			RC - recompleted 5/96		
30-015-27015				Happy Va	alley Delaware		029665			
7 Property Code			8 Property Name				9 Well Number			
II. 10 Surface Location			Sheep Draw Federal				#2			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Соилту	
C		22S	26E		990'	North	2310	West	Eddy	
UL or lot no.	Section	m Hole Le	Range	Lot Idn	Feet from the	North/South line	Feet from the		1_	
C	1	22S	26E	Lock Idii	990'	North	2310	East/West line West	County	
12 Lse Code	13 Producing M			Connection Date	15 C-129 Permit Number		-129 Effective Date		Expiration Date	
III.	Oil and C	P	ortera	06/10/93						
III. Oil and Gas Transpo						21 O/G	21 O/G 22 POD ULSTR Location			
OGRID and Address 138648 Amoco P		· · · · · · · · · · · · · · · · · · ·			and Description					
138648 Amoco P 502 NW		ipeline - ICT		0762910	<u> </u>	B 33-22S-26E Tank Battery				
		I, TX 79336				Talk Date	ary.			
		eyfus Nat. Gas 0762930		G	G 15-23S-26E					
		ail Springs Pkwy				Custody Transfer Meter				
Suite 600		City OK 721 24				RECEIVED				
Oklahoma City, OK 731 34								u		
Selvening and Selvening					1.4	DEC - 2 1996				
					a t			an CA	MIW M	
			Same Care			OIL CON. DIV.				
IV. Produced Water						DIST. 2				
	23 POD				24 POD ULSTR Location and	Description				
0762950 V. Wel	l Comple	B 33-22S- etion Data	-26E -	Tank Batt	ery					
25 Spud Date			26 Ready Date 27 TD			28 PBTD		29 Perforations		
9/14/92		10/23/92 4990'			4485'		2364-2674'			
30 Hole Size 17-1/2			31 Casing & Tubing Size 13-3/8			32 Depth Set 348'		33 Sacks Cement		
12-1/4			8-5/8					1225		
7-7/8		5-1/2			1646'			1000		
		2-7/8			4990' 4609'					
VI. Wel	ll Test Da	ata	<u>. </u>	4-110	CIBP @ 4535'	7007				
34 Date No	ew Oil	35 Gas Deliver			36 Test Date	37 Test Length		38 Tbg. Pressure	39 Csg. Pressure	
5/13/96 5/13 40 Choke Size		5/13/96				24 hrs.				
TO CHOKE SIZE		41 Oil 32	I		42 Water 43 Gas 20mcf			44 AOF 45 Test Method		
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							CONSEDA	ATION DIV	pump	
knowledge and belief. Signature:						Approved by:		ATTON DIV	IDIOIA	
Printed name:						Tial	- h -			
Raylene Smith						Tide:				
Title:						Approval Date:				
Production Analyst Date: Phone:							\ \ \			
	11/21/96			(405) 749-						
47 If this is a ch	nange of oper	ator fill in the C			e of the previous operate	or				
	Drawin O	- Claust						· · · · · · · · · · · · · · · · · · ·		
]	Previous Operator	г этдлатиге				Printed Name		Title	Date	