

c/sf

NM OIL CONS. COMMI. JN
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUL 9 1993

2. Name of Operator

Collins & Ware, Inc

C. & W.

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL of Sec. 33 T22S, R26E

5. Lease Designation and Serial No.

NM0331649 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ram Ewe Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spudding & Surface casing report.

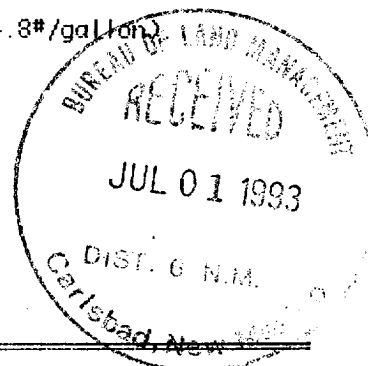
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Peterson Drilling Co. spudded a 17-1/2" hole on May 2, 1993.
The surface hole was drilled to 471' on May 3, 1993.
13-3/8" 48#/ft., H-40 ST&C casing was run and set at 471' K.B.
Cemented with 625 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).
Plug down at 12:45 PM May 3, 1993, Circulated 255 sacks cement to pit.
Wait on cement 24 hours.
Tested casing and BOP to 500 psig with rig pump.

J. Lara
7 1993



14. I hereby certify that the foregoing is true and correct

Signed Alfred J. Thomas
(This space for Federal or State office use)

Title Agent for Collins & Ware, Inc.

Date 6/30/93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____