

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION
Drewer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL of Sec. 33 T22S, R26E

5. Lease Designation and Serial No.

NM0331649 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ram Ewe Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move-in, rig-up completion equipment.
2. Clean out and dress off top of liner as required; drill and clean out liner down to float shoe.
3. Run GR-CBL-CL.
Note: Make extra copy for BLM and review results relative to TOC behind 7.00" casing. Perform remedial cementing operations as necessary.
4. Perforate 10,998' to 11,006' KB and 11,161' to 11,171' KB.
5. Run completion assembly.
6. Treat as required
7. Install surface equipment; run CAOF test and initiate production into line.

No work over pit is anticipated; however should one be required, field man will contact BLM at Carlsbad for permission to use drilling pits as per APD approved 6/12/92.

Field operations will start about 6/24/93.

14. I hereby certify that the foregoing is true and correct

Signed James F. Brown Title Agent for Collins & Ware, Inc. Date 6/18/93

(This space for Federal or State office use)

Approved by (ONC. SCD) JOE G. LARA Title _____ Date _____

Conditions of approval, if any:

4/10