

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 5 1993

C.L.D.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL of Sec. 33 T22S, R26E

5. Lease Designation and Serial No.

NM0331649 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ram Ewe Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Cement did not tie back into 9.625" while cementing the 7.00" casing. A CBL log was ran and found top of cement at 1,780' KB. The 9.6352" casing was set at appx. 1,660' KB and cement circulated. The Bell Canyon Zone of the Delaware formation from 1,750' to 1,804' KB appears to be productive. We believe a braden head squeeze would force excessive cement into this productive interval with a strong possibility it could never be completed with a loss of possible oil and gas reserves.
- The oil and gas is contained between the cement top outside the 7.00" casing, the 9.925" casing and the 7.00" casing. The annular area is contained by the 3000 psig WP "B" section of the well head.
- For this reason, we are requesting approval to defer remedial cementing of this section until sometime in the future when a completion attempt is to be made.
- A log section and schematic well bore diagram depicting the various cement tops and casing seats are attached.

APPROVED FOR 12 MONTH PERIOD

ENDING 8/1/94

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title Agent for Collins & Ware, Inc.

Date 7/13/93

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Verification Engineer

Approved by _____

Title _____

Date

8/2/93

Conditions of approval, if any: