

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 1992

O. C. D.  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E

5. Lease Designation and Serial No.

NM 53232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kaleidoscope AKO Federal #1

9. API Well No.

30-015-27038

10. Field and Pool, or Exploratory Area

Undes. Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface, Intermediate Casing.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 17 1/2" hole 5:30 PM 7-1-92. Ran 5 jts 13-3/8" 54.5# J-55 casing set 214'. Guide shoe set 214', insert float set 171'. Cmt'd w/200 sx "H" w/12% Thixad, 5#/sx Gilsonite (yield 1.38, wt 15.2). Tail in w/370 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:33 PM 7-1-92. Bumped plug to 600 psi, float held okay. Cement did not circulate. TCMT at 42'. Redi-mix concrete to surface. WOC. Drilled out 2:30 PM 7-2-92. WOC 18 hours. Reduced hole to 11" and resumed drilling. TD 11" hole 11:45 AM 7-5-92. Ran 81 jts 8-5/8" 32# J-55 casing set 3357'. Float shoe set 3357', float collar set 3315'. Cmt'd w/1200sx PSL "C" w/10#/sx salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.94, wt 12.9). Tail in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 9:15 PM 7-5-92. Bumped plug to 1600 psi, float held okay. Circulated 125 sacks cement. WOC.  
Drilled out 6:30 PM 7-6-92. WOC 21 hours and 15 minutes. Reduced hole to 7-7/8" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 7-7-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side