

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E

5. Lease Designation and Serial No.

NM 53232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kaleidoscope AKO Federal #1

9. API Well No.

30-015-27038

10. Field and Pool, or Exploratory Area

Undes. Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing  
Perforate & Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7340'. Reached TD 7-12-92. Ran 167 joints 5 1/2" 15.5# and 17# J-55 casing set 7340'. Float shoe set 7340', float collar set 7296'. DV tool set 5496'. Cemented in 2 stages. Stage 1: 275 sx "H" w/8#/sx CSE, .5% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.75, wt 13.5). PD 6:19 AM 7-13-92. Bumped plug to 1000 psi for 1 min. Circulated 51 sacks. Circulated thru DV tool 3 hrs. Stage 2: 400 sx Super "C" w/3#/sx Gilsonite, 1/4#/sx Celloseal (yield 2.25, wt 11.5). Tailed in w/100 sx "C" (yield 1.32, wt 14.8). PD 10:07 AM 7-13-92. Bumped plug to 3000 psi for 1 min. WOC 18 hrs. Drilled out DV tool at 5496'. Tested casing to 2000 psi for 10 mins. Perforated 7209-7224' w/18 - .42" holes (2 SPF) as follows: 7209, 10, 11, 12, 13, 14, 22, 23 and 7224'. Acidized perfs 7209-24' w/1000 gals 7 1/2% NEFE acid. Frac'd perfs 7209-24' w/3000 gals linear pad, 17500 g. XL gel and 49000# 20/40 sand.

RECEIVED FOR RECORD

5 1992

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Production Supervisor

Date 7-22-92

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side