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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM 53232

SUNDRY NOTICES AND REPORTS ON WELL & EB 2 2 1993 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Kaleidoscope AKO Federal #1 2. Name of Operator (505) 748-1471) 9. API Well No. YATES PETROLEUM CORPORATION 30-015-27038 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Cabin Lake Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Ahandonment Recompletion New Construction Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Other Perforate existing zone Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Well completed in Delaware perforations 7209-7224'. Propose to add Delaware Sand pay as follows: MIRU Penetrators, Inc. Penetrate at 6350', turn 90 deg., penetrate 6349', turn 180 deg., penetrate 6349', turn 90 deg., penetrate 6348', turn 90 deg., penetrate 6347' (5 penetrations total). Tubing will be washed with acid and 50 gal acid will be pumped into each penetration. TOOH w/lance penetrator. Change rams to 2-7/8". TIH w/packer, reverse circulate as/if necessary to get acid out of annulus, set packer and swab test 6347-6350' to determine productivity. If zone is productive. TOH with RBP and packer and put well on pump. 14. I hereby certify that the foregoing is true and correct Title Production Supervisor (This space for Federal or State office use) Approved by (ORIG. SCID.) CONTINUE R. GLASS Conditions of approval, if any:

or representations as to any matter within its jurisdiction