

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL COMES. COMM. 108
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM 53232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kaleidoscope AKO Fed. #1

9. API Well No.

30-015-27038

10. Field and Pool, or Exploratory Area

Cabin Lake Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Perforate existing zone
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-93. RUPU. Unseat pump. Pulled rods. Released tubing anchor catcher. TOH w/tubing. TIH with RBP to 6600'. Displace hole with 2% KCL. Test RBP to 1500 psi. TOH. Sand jet 2 holes at 180 deg at 6350, 6349, 6348 and 6347'. Reverse hole capacity. TOH w/tubing. TIH with packer set at 6300'. Swabbed dry. Acidized perfs 6347-50' w/500 gals 7½ HCL acid. 25 bbls flush. Swabbed dry.

4-5-93. Frac'd perfs 6347-50' (via 2-7/8" tubing) with 500 gals 35# linear gel, 6000 gals 35# XL gel with 10000# 16/30 resin coated sand. Circulated sand off RBP. Left RBP. TOH with packer. Laid down 23 joints tubing. TIH with mud anchor, perf sub, seating nipple, 2 joints tubing, TAC, 191 joints tubing. Hung well on pump - returned to production.

14. I hereby certify that the foregoing is true and correct

Signed J. LaraTitle Production SupervisorDate 4-13-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: