DEPARTMENT OF THE INTERIOR TRESTAIRS. DEPARTMENT OF THE INTERIOR TRESTAIRS. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well Well Gas Well Gas Well Gother WORKOVER 2. Name of Operator YATES PETROLEUM CORPORATION (505) 748–1471). 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 1980' FNL & 660' FEL, Sec. 33–T21S–R30E UNITED STATES DEATH NO. 1004–0135 Expires: March 31, 1993 S. Lease Designation and Serial No. NM 53232 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation Kaleidoscope AKO Fed. #1 9, API Well No. 30–015–27038 10. Field and Pool, or Exploratory Area Cabin Lake Delaware 11. County or Parish, State Eddy County, NM	aeselved .03	NM OIL COMS.	COMMI ,IOB	Cl
SUNDRY NOTICES AND REPORTS ON WELLS Do not use while form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Nell Well Other WORKOVER S. Well Name and No. Raleidoscope AKO Fed. \$1 1. Type of Nell Other WORKOVER S. Well Name and No. Raleidoscope AKO Fed. \$1 3. API Well No. 4. Acticise Report Actic of Intern Abandomental Recompletion No. Received of Intern Abandomental Recompletion No. Received of Intern Abandomental Notice Abbreng Casing Report Pringing Back West Router of Internating No. No. Received No.	June 1990) DEPARTMEN	TED STATES Drawer DD T OF THE INTERIOR Tesia, NM		Budget Bureau No. 1004-0135 Expires: March 31, 1993
Submit in Tripe of Well Submit in Tripe of Submit in Submit in Tripe of Sub	BUREAU OF I	LAND MANAGEMENT		
SUBMIT IN TRIPLICATE Type of Well Gas Well Gas Work WORKOVER S. Well Name and No.	Do not use this form for proposals to dr	ill or to deepen or reentry to a differe	nt reservoir.	6. If Indian, Allottee or Tribe Name
Swell Osher WorkOVER Swell Osher WORKOVER Swell Osher WORKOVER Swell Osher Osh	· · · · · · · · · · · · · · · · · · ·	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Address and Telephone No. 105 Soutch 4th St., Artesia, NM 88210 4 Location of Well (Footage, Sec., T. R. M., or Survey Description) Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E Unit H, 1980' FNL & 660' FNL & 660' FEL, Sec. 18-E-E-E-E-E-E-E-E-E-E-E-E-E-E-E-E-E-E-E		e	ca3	
3.0-015-27038 10. South 4th St., Artesia, NM 88210 10. Hold and Pool, or Exploratory Area Cabin Lake Delayare Unit H, 1980' FNL & 660' FEL, Sec. 33-T21S-R30E 11. County or Parkh, State Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Notice of Intent Notice of Intent Notice of Intent Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Report Non-Recompletion	2. Name of Operator		n	
10.5 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area Cabin Lâke Delaware Unit H., 1980' FNL & 660' FEL, Sec. 33-T21S-R30E 11. County of Paths, State Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of Intent 14. Subsequent Report 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3-30-93. RUPU. Unseat pump. Pulled rods. Released tubing anchor catcher. TOH w/tubing. TIH with RBP to 6600'. Displace hole with 2% KCL. Test RBP to 1500 psis. TOR. Sand jet 2 holes at 180 deg at 6350, 6349, 6348, and 6347'. Reverse hole capacity. TOH w/tubing. TIH with packer set at 6300'. Swabbed dry. Acidized perfs 6347-50' w/500 gals 7½% HCL acid 25 bbls flush. Swabbed dry. 4-5-93. Frac'd perfs 6347-50' (via 2-7/8" tubing) with 500 gals 35# linear gel, 6000 gals 35# XJ, gel with 10000# 16/30 resin coated sand. Circulated sand off RBP. Left RBP. TOH with packer. Laid down 23 joints tubing. TIH with mud anchor, perf sub, seating nipple, 2 joints tubing, TAC, 191 joints tubing. Hung well on pump - returned to production.		رير (303) 748–141 ₄ 1)	* **	
Unit H., 1980' FNL & 660' FEL, Sec. 33-T21S-R30E Cabin Lake Delaware 11. County or Partsh, State Eddy Country, NM	•	NM 88210		L
Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				
TYPE OF SUBMISSION Notice of Intent	Unit H, 1980' FNL & 660' FEL, S	Sec. 33-T21S-R30E		
Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDIĆATE NATURE OF NO	TICE, REPOR	RT, OR OTHER DATA
Recompletion Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Routine Mulpide completions on Well Completion on Well Complet	TYPE OF SUBMISSION	ТҮР	E OF ACTION	
Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Casing Repair Conversion to Injection Dispose Water Note: Report results of multiple completion on Recompletion of Recomple	Notice of Intent	Abandonment		\Box
Casing Repair Water Shut-Off Conversion to Injection Conversion to Injection Recompletion Recompletio	X Subsequent Report			
3-30-93. RUPU. Unseat pump. Pulled rods. Released tubing anchor catcher. TOH w/tubing. TIH with RBP to 6600'. Displace hole with 2% KCL. Test RBP to 1500 psi. TOH. Sand jet 2 holes at 180 deg at 6350, 6349, 6348 and 6347'. Reverse hole capacity. TOH w/tubing. TIH with packer set at 6300'. Swabbed dry. Acidized perfs 6347-50' w/500 gals 7½% HCL acid 25 bbls flush. Swabbed dry. 4-5-93. Frac'd perfs 6347-50' (via 2-7/8" tubing) with 500 gals 35# linear gel, 6000 gals 35# XL gel with 10000# 16/30 resin coated sand. Circulated sand off RBP. Left RBP. TOH with packer. Laid down 23 joints tubing. TIH with mud anchor, perf sub, seating nipple, 2 joints tubing, TAC, 191 joints tubing. Hung well on pump - returned to production.				Water Shut-Off
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 3-30-93. RUPU. Unseat pump. Pulled rods. Released tubing anchor catcher. TOH w/tubing. TIH with RBP to 6600¹. Displace hole with 2% KCL. Test RBP to 1500 psi. TOH. Sand jet 2 holes at 180 deg at 6350, 6349, 6348 and 6347¹. Reverse hole capacity. TOH w/tubing. TIH with packer set at 6300¹. Swabbed dry. Acidized perfs 6347-50¹ w/500 gals 7½% HCL acid 25 bbls flush. Swabbed dry. 4-5-93. Frac'd perfs 6347-50¹ (via 2-7/8" tubing) with 500 gals 35# linear gel, 6000 gals 35# XL gel with 10000# 16/30 resin coated sand. Circulated sand off RBP. Left RBP. TOH with packer. Laid down 23 joints tubing. TIH with mud anchor, perf sub, seating nipple, 2 joints tubing, TAC, 191 joints tubing. Hung well on pump - returned to production.	Final Abandonment Notice	l 	xisting zo	Dispose Water (Note: Report results of multiple completion on Well
3-30-93. RUPU. Unseat pump. Pulled rods. Released tubing anchor catcher. TOH w/tubing. TIH with RBP to 6600'. Displace hole with 2% KCL. Test RBP to 1500 psi. TOH. Sand jet 2 holes at 180 deg at 6350, 6349, 6348 and 6347'. Reverse hole capacity. TOH w/tubing. TIH with packer set at 6300'. Swabbed dry. Acidized perfs 6347-50' w/500 gals 7½% HCL acid 25 bbls flush. Swabbed dry. 4-5-93. Frac'd perfs 6347-50' (via 2-7/8" tubing) with 500 gals 35# linear gel, 6000 gals 35# XL gel with 10000# 16/30 resin coated sand. Circulated sand off RBP. Left RBP. TOH with packer. Laid down 23 joints tubing. TIH with mud anchor, perf sub, seating nipple, 2 joints tubing, TAC, 191 joints tubing. Hung well on pump - returned to production.	13. Describe Proposed or Completed Operations (Clearly state a		mated date of starting	
14. I hereby certify that the foregoing is true and correct Signed: 1 and 2 a	3-30-93. RUPU. Unseat pump. TIH with RBP to 6600'. Displace 2 holes at 180 deg at 6350, 63 TIH with packer set at 6300'. 25 bbls flush. Swabbed dry. 4-5-93. Frac'd perfs 6347-50 35# XL gel with 10000# 16/30 with packer. Laid down 23 join	Pulled rods. Released tub ace hole with 2% KCL. Test 349, 6348 and 6347'. Revers Swabbed dry. Acidized per ' (via 2-7/8" tubing) with 5 cesin coated sand. Circulat ints tubing. TIH with mud a	ing anchor RBP to 1500 e hole capafs 6347-50 00 gals 350 ed sand of nchor, per	O psi. TOH. Sand jet acity. TOH w/tubing. 'w/500 gals 7½% HCL acid #linear gel, 6000 gals f RBP. Left RBP. TOH f sub, seating nipple, 2
signed Lanita Das Mer Title Production Supervisor Date 4-13-93	•		J. Jar	a
		D. 1 0	4	/ 10 00
		Title Production Superv	ISOT	Date 4-13-93

Date .

Title _

Approved by Conditions of approval, if any: