

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 33-T21S-R30E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-53232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kaleidoscope AKO Fed #1

9. API Well No.

30-015-27038

10. Field and Pool, or Exploratory Area

Cabin Lake Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-9-11-96 - Moved in and rigged up pulling unit. Nippled down pumping unit. POOH with rods and pump. Nippled down wellhead. Nippled up BOP. Released tubing anchor. POOH with tubing, tubing anchor and mud anchor. TIH with tubing and retrieving tool and tagged up at 6575'. POOH with tubing to 5700'. Shut well in for night. NOTE: Notified Shannon Shaw w/BLM-Carlsbad of commencing plugging operations.

3-12-96 - TIH with tubing and tagged top of sand at 6575'. Load well with fresh water. Washed sand out of well. Tagged RBP at 6600'. Released RBP and POOH with tubing and RBP. Rigged up wireline. TIH with 5-1/2" CIBP and set at 7159'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with tubing to 7100'. Spot 21 bbls plugging mud from 7100-6200' (in 5-1/2" casing). POOH with tubing to 3000'. Shut well in for night. NOTE: Notified Joe Lara w/BLM-Carlsbad of plug setting.

3-13-96 - POOH with tubing. Rigged up wireline. TIH with 5-1/2" CIBP and set at 6297'. Rigged down wireline. TIH with tubing and tagged CIBP. Pressure tested CIBP and casing to 500# for 10 minutes, OK. Spot 133 bbls plugging mud from 6297-700'. Mixed and pumped 10 sacks Class C cement from 6297-6247' (in 4-1/2" casing). POOH with tubing to 5546'. Mixed and pumped 25 sacks Class C cement from 5546-5446' (in 5-1/2" casing). POOH with tubing to 3407'. Mixed and pumped 25 sacks Class C 2% CaCl2 cement from 3407-3200'. POOH with tubing to 2000'. Reverse circulated tubing clean. WOC 4 hours. TIH with tubing and tag top of

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

*Rusty Kline*

Title

Production Clerk

Date

3-21-96

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Jalaneh

Title

Petroleum Engineer

Date

4-15-96

Conditions of approval, if any: