

Logging:

Logging from 2300' - TD:
Dual Laterolog with Gamma Ray
Neutron-Density with Gamma Ray

Logging from 2300' - surface:
Neutron with Gamma Ray

9. Abnormally high pressured zones are not expected at this location. Bottom hole pressure will be approximately 2500 psi. A Blow Out Preventer System as outlined in Exhibit B will be utilized should the need arise to shut the well in prior to running and cementing production casing. While drilling to the Morrow formation, the Cisco/Canyon formation will be cut. The zone is hydrogen sulfide productive in the area. Our plan is to have everyone on location trained in H2S safety procedures and install monitors and Scott air packs at strategic locations around the rig by 7200', prior to encountering the Cisco/Canyon. It is our understanding that hydrogen sulfide is only detected in area, whenever the reservoir fluids are produced up the wellbore. Our drilling fluid hydrostatic head will prevent fluid entry due to the reservoir being overbalanced. We will have a rotating head installed and monitors operational during the drilling of the Cisco/Canyon zone. Due to the remote location of this drillsite, H2S warning signs will be placed prior to entry of the drillsite, a public protection plan is not required for this location.

10. Starting Date: June 28, 1992

DDR

Darrell Roberts
5-14-92