

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 1992

Q. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(E), 1980' FNL and 990' FWL, Sec. 34, T-21S, R-24E

5. Lease Designation and Serial No.

NM-53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Right Hand Canyon Federal #1

9. API Well No.

30-015-27046

10. Field and Pool, or Exploratory Area
Indian Hills (Morrow)

11. County or Parish, State

Eddy Co., New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

During drilling operations we encountered a lost circulation zone at 7621' in the Cisco Canyon formation. We attempted to regain circulation by pumping lost circulation pills, without any indications of curing the loss.

We plan to drill without returns to the Strawn Limestone at 8400'. We then plan to set 5200' of 7" 26 ppf K-55 flush jt. casing and 3200' of 7" 29 ppf L-80 flush jt casing at 8400' and cement in a single stage by leading with 100 sx Cl "H" + 7% Thixad and tail-in 165 sx Cl "H" + 0.5% CF-14 + 0.3% CF-2 to attempt to bring cement to the top of the Wolfcamp @ 7200'. We will nipple up a 7-1/16-5M Double ram BOP with a hydril and rotating head on the B-section of the wellhead. We plan to drill a 6" deiameter hole to 9850' thru the Morrow. We will then set a 4-1/2" 13.5 ppf N-80 LT&C liner if the zones are productive.

This procedure was verbally approved by Shannon Shaw.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date Aug. 4, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side