

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 1992

O.C.D.
C. C. D.
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 990' FWL, Sec. 34, T-21S, R-24E

5. Lease Designation and Serial No.

NM-53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Right Hand Canyon Federal #1

9. API Well No.

30-015-27046

10. Field and Pool, or Exploratory Area

Indian Hills (Morrow)

11. County or Parish, State

Eddy Co., New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg. string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-92: TD 7-7/8" hole at 8400'.

8-3-92: Waiting on casing.

to

8-4-92

8-5-92: RU casing crew. Ran total of 198 jts 7" 26# and 29# K-55 & L-80 Flush thread casing and set at 8309'. While running casing - had fill, with no returns. Loaded casing with water and guide shoe was plugged, would not circulate.

8-6-92: Drilled out FC and guide shoe - had full returns. Tested csg to 500 psi for 30 minutes - okay. Set a retainer at 8185' (above the FC) and started cementing.

8-7-92: Cemented w/ 150 sx Cl H + 0.5% CF-14 + 0.3% CF-2. Cemented around the shoe to the lost zone at 7800'. Displaced cmt thru drill pipe and retainer at 4 BPM @ 200 psi. WOC 7½ hrs and ran temp survey. TOC at 7800' in Cisco/Canyon.

8-8-92: WOC total of 22 hrs. Drilled out retainer and shoe joints. Tested shoe and casing to 500 psi for 30 min - okay. Tested BOP's to 5000 psi. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Derry McCullough

Title Sr. Production Clerk

Date

8/12/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ABZ

Date

1992