

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL COMMISSION
Drawing by
Artesia, N.M. 8-10

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 990' FWL, Sec. 34, T-21S, R-24E

5. Lease Designation and Serial No.

NM-53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Right Hand Canyon Fed #1

9. API Well No.

30-015-27046

10. Field and Pool, or Exploratory Area

Indian Hills (Morrow)

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran liner & RR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-19-92: TD @ 10,034'. Run logs.

8-20-92: RU casing crew. Ran 43 jts 4-1/2" 11.6# N-80 LT&C liner and set at 10,019'. Liner hanger at 8,118'. Cemented w/ 285 sx Cl H w/ 1% CF-14 and 5% salt. WOC 3 hrs. TIH and tag top of liner at 8,119'.

8-21-92: Ran temp survey. TOC at 8600'. LD drill pipe, DC, and kelly. NU BOP.

8-22-92: ND BOP and install 7-1/16 5000# blank on top of B-section. Jet and clean pits. Released rig at 12:00 (Noon). WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed

Henry McCullough

Title Sr. Production Clerk

Date Aug. 26, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: