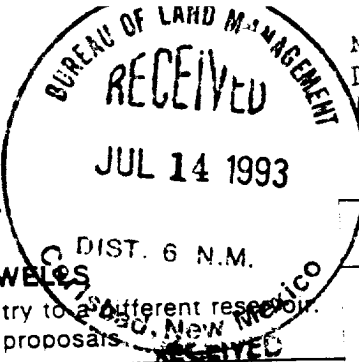


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUL 25 1993

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL and 990' FWL, Sec. 34, T-21S, R-24E

Lease Designation and Serial No.

NM-53218

If Indian, Ailotee or Tribe Name

If Unit or CA, Agreement Designation

Well Name and No.

Right Hand Canyon Fed #1

API Well No.

30-015-27046

Field and Pool, or Exploratory Area

Undesignated

County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Summary of Completion Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-2-92 thru

10-19-92

Perf'd Middle Morrow 9712'-9746', 9750'-56', 9758'-62' and 9764'-67'.  
Acidized w/ 3000 gals HCl. Swab gassy water. Ran bombs and shut well in.

11-11-92 to

11-18-92

Set CIBP @ 9700'. Perf'd Upper Morrow 9652'-9668'. Tested 500 MCFD +  
12 BWPH. Shut well in.

1-22-93 thru

2-12-93

Drill out CIBP at 9700'. Squeezed all perfs 9652'-99767' w/ 100 sx.  
Re-perforated 9652'-68'. Tested 5 BWPH. Shut well in.

5-13-93 thru

5-29-93

Squeezed perfs 9652'-68' w/ 100 sx and clean out to 9887'. Re-perf  
9712'-9767'. Tested 155 MCFD and 12 BWPH. Acidized w/ 1500 gal 7 1/2%  
HCl. Tested 290 MCFD and 13 BWPH. Shut well in.

Current Status: Morrow perfs 9652'-68' (squeezed off)

Morrow perfs 9712'-9767' - Open

Well is shut-in with a packer set at 9327'. Currently evaluating a  
completion effort in the Cisco Canyon.

21 1993

SOS

I hereby certify that the foregoing is true and correct

Signed

*Darryl McCullough*

Title Sr. Production Clerk

Date July 13, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date