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Form 3160-5
June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 23 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JUL 23 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(E), 1980' FNL and 990' FWL, Sec. 34, T-21S, R-24E

5. Lease Designation and Serial No.
NM-53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Right Hand Canyon Fed #1

9. API Well No.
30-015-27046

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Current Status: Morrow perms 9652'-68' (squeezed off)
Morrow perms 9712'-67' (Open)

It is planned to plug back the Morrow and attempt a completion in the Cisco Canyon as follows:

1. Set CIBP at 9600'. Spot a 105 sx C1 "C" plug from 9600' to 8068'.
2. Remedial cement the Cisco Canyon as determined by Cement Bond logs to be run.
3. Perforate, stimulate, and test the Cisco Canyon from 7746'-7786' and from 7590'-7622'. Pump test for approximately 30 days.

Estimated start date is August 15, 1993. A wellbore diagram is attached showing current status and formation tops.

14. I hereby certify that the foregoing is true and correct

Signed Terry McCullough Title Sr. Production Clerk Date July 22, 1993

(This space for Federal or State office use)

Approved by JOHN R. BROWN Title Regional Manager Date 7/23/93

Conditions of approval, if any:

Spud 7-13-92

13 3/8" 48" H-40 @
343' w/3505x (cmt cire
to surf)

17 1/2"
hole

12 1/4"
hole

Top of Cisco Canyon 7580'

7" detail

0-2886' 29" L-80 HDL
2886-8309 26" K-55 HDL

7 7/8"
hole

Base Cisco Canyon 8100'

Strawn top 8400'

AtoKa top 9091'

Morrow top 9442'

6" hole

PBD 9887' (cmt &
Junk CIBP)

7-7-93/AJW

TD 10,034'

Right Hand Canyon Federal No. 1

1980' FNL & 990' FWL
Sec 34 - T21S-R24E, NMPM
Eddy Co., New Mexico

Ref: KB 3774' or 12' AGL

8 5/8" 32" K-55 @ 2275' w/14005x
(cmt cire to surface)

7590

Proposed for test

7622

7746

Proposed for test

7786'

Probable Toc on 7" @ 7760' (CBL)

TOL @ 8118'

7" 26" & 29" K-55 & L-80 FJ (HDL) @
8309' w/1505x CL "H"

Toc 4 1/2" @ 8247' (CBL)

9652'

9668'

Perf. FL 128WPH + 500' Sgzd.
Re-perf. Acidize, Sgzd.
BHT = 168°F, BHP = 3878 psi

9712-46

9750-56

9758-62

9764-67

Perf. Acid. Sub gassy wtr. Sgzd.
Re-perf.
Test 290° 138WPH

4 1/2" 11.6" N-80 LT+C @ 10,019' w/
2855x CL "H"