

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: BIG EDDY UNIT #117

LEGAL DESCRIPTION - SURFACE: 1980' FEL & 660' FSL, Section 8, T-21-S, R-29-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(SEE NO. 2 BELOW)

POINT 2: WATER, OIL GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3383' (est)
GL 3369'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	845'	+2538	Barren
T/Reef	2295'	+1088	Barren
T/Delaware	2995'	+388	Oil/Gas
T/Cherry Canyon	3835'	-452	Oil/Gas
T/49'er Sand	4175'	-792	Oil/Gas
TD	5200'	-1817	Oil/Gas

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0' - 90'	Conductor	Contractor Discretion
11-3/4" 42# ST&C	0' - 750'	Surface	New
8-5/8" 24-28# K-55 ST&C	0' - 3050'	Intermediate	New
5-1/2" 14-15.5# LT&C	0' - 5200'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.