Mr. A. C. Commercial Sections of 811 8. 10. 34.

AHTESIA, NM 66210-2684

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BLM - CRA

February 08, 1996

		rebluary	00,	1990	
5.	Lease	Designation	and	Serial	N

BY STATE

NIMA DEDO

SUNDRY NOTICES AND I	REPORTS ON WELLS
for proposals to drill or to deep	en or reentry to a different reserve
"APPLICATION FOR PERMIT"	for such proposals

		14,01,0303
· ·	cals to drill or to deepen or reentry to a different reservoir TION FOR PERMIT" for such proposals	6. If Indian, Allotee or Tribe Name
1. Type of Well	7. If Unit or CA, Agreement Designation	
□xx Cil Well / □	Gas Well Other (3)01112 /3 /4 /5	
2. Name of Operator V		8. Well Name and No.
Bass Enterprises Production	Company	Golden "D" Federal #2
Address and Telephone No. P. O. Box 2760	On the E	9. API Well No. 30-015-27060
Midland, Texas 79702-2760	(915) 683-2277 AND N	
4. Location of Well (Footage, Sec., T., R., N	70.00	10. Field and Pool, or Exploratory Area South Golden Lane (Delaware)
660' FSL & 1980' FEL, Unit Letter O, Section	n 8 T215-R29F	11. County or Parish, State
	1. 9, 1210 N25E	Eddy County, New Mexico
12. CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true Request approval to dispose of water into the Golden 8 Federal #3 located 1980' FSL & 98 In case of operational problems with the SW	orly state all pertinent details, and give pertinent dates, including estimated date of starting a vertical depths for all markers and zones pertinent to this work.)* CERTIFIED I de following well. Water will be transported via pipeline to the injection factor of the following well. NM-02946 Defacility, water will be trucked on a temporary basis to one of the following transported with the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water will be trucked on a temporary basis to one of the following water wa	ACCEPTED FOR SECOLOGY and SWD facilities.
Bass Enterprises Production Bass Enterprises Production	Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD # Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #56	#567 R-1021

Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566 Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391

1 & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #461

Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86 CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781

CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E, NMOCD SWD #R-735601C CCD (CADV COLOR PAR

CRW-SWD Inc: Ross Draw Fe	deral #9, Section 34, T-26-S, R	-30-E. NMOCD SWD #R-8492	an) GAHA GONHIEA			
14. I hereby certify that the foregoing is true and correct						
Signed Lett E Bura	KEITH E. BUCY	Title DIVISION PROD. SUPT.	Date 9/9/99			
(This space for Federal or State office use)						
Approved by		Title	Date			
Conditions of approval, if any:	• .					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatives as to any matter within its jurisdiction.

N. M. C. C. Commission

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BLM - CRA

	February 08, 1996
5.	Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir	6. If India	
Use "APPLICATION FOR PERMIT" for such proposals		
SUBMIT IN TRIPLICATE	7. If Unit o	

6.	If Inc	dian,	Allo	tee or	Tribe	Nam	ne
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SUBMIT IN TRII	7. If Unit or CA, Agreement Designation	
1. Type of Well Gas Well	Other 339101121312	7
Name of Operator Bass Enterprises Production Company	1 67	8. Well Name and No. Golden D Federal #2
Address and Telephone No. P. O. Box 2760	COTCO SE	9. API Well No. 30-015-27060
Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	(915) 683-2277 P	10. Field and Pool, or Exploratory Area South Golden Lane (Delaware)
1980' FEL & 660' FSL, Unit Letter O Section 8, T21S-R29E		11. County or Parish, State Eddy County, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other H2S ROE Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Radius of Exposure Calculations and Test Results

H2S Concentration:

16.000 PPM

Test Date:

4/26/99

Gas Production:

501 MCF/M

100 PPM ROE:

44.11 FT

500 PPM ROE:

20.20 FT

14. I hereby certify that the foregoing is tr		10-99			
Signed <u>Jami Yu</u>	•	Title	Production Clerk	Date	9/9/99
(This space for Federal or State office use Approved by	a)	Title		Date	
Conditions of approval, if any:		***************************************			
Title 18 U.S.C. Section 1001, makes it a crime for an	y person knowingly and willfully to make to any	department or a	igency of the United States any false	e, fictitious or fradulen	t statements

or representaives as to any matter withing its jurisdiction

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*