

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR: Chi Operating, Inc. ✓
3a. Area Code & Phone No.: (915) 685-5001

3. ADDRESS OF OPERATOR: P. O. Box 1799, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1930' FNL & 610' FWL
At top prod. interval reported below

At total depth: Same

9a. API Well No. 14. PERMIT NO.

15. DATE SPUNDED: 10/08/92
16. DATE T.D. REACHED: 11/02/92
17. DATE COMPL. (Ready to prod.): 12/01/92

20. TOTAL DEPTH, MD & TVD: 7,430
21. PLUG, BACK T.D., MD & TVD: 7,345
22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 6156 to 6336 15 holes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL - LDT - GR, GR - DLL

27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	388	17 1/2"	420 SKS Class C	None
5 1/2"	15.5# & 17#	7,430	7 7/8"	2,400 SKS Class C	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6,050	6,050

31. PERFORATION RECORD (Interval, size and number): 6156, 6168, 6182, 6192, 6202, 6216, 6220, 6230, 6246, 6258, 6274, 6289, 6298, 6314, 6336

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD):
AMOUNT AND KIND OF MATERIAL USED:
1,000 gal 15% NEFE - Frac w/
60,000 gal Gel & 147,500#
16/30 RC Sands

33.* PRODUCTION
DATE FIRST PRODUCTION: 12/20/92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flow

WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 12/20/92
HOURS TESTED: 24
CHOKE SIZE: 22/64
PROD'N. FOR TEST PERIOD: 83
OIL—BBL.: 3,368
GAS—MCF.: 37
WATER—BBL.: 40,578/1
GAS-OIL RATIO: 58.6

34. DISPOSITION OF OAR (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: President DATE: 1/10/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	-- BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring First Sand	6152	6347	Gas, Condensate, and Water	Delaware	3112	3112
Bone Spring Second Sand	7270	7310	Gas, Condensate, and Water	Bone Spring First sand Second sand	4363 6152 7050	4363 6152 7050