Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOR	NM - 1323 2 - A 6. If Indian, Allottee or Tribe Name			
SUBMIT	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well Well Well Other 2. Name of Operator Chi Operating July 3. Address and Telephone No. Po Box 1799 Midwa 4. Location of Well (Footage, Sec., T., R., M., or Survey De MNIT LITTER E, 610 F WL + 1	SATY 79702 915 685-5001 Scription) 9 30' FNL, Sect 3, T20 5 R28 E	8. Well Name and No. WINCHESTED FEDERAL #2 9. API Well No. 30 - 015 - 27069 10. Field and Pool, or Exploratory Area OLD MILLIAMO PARCH BONE Spring 11. County or Parish, State EDDY, N.M.		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		
Application For DISPO	pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)* SAL of PRODUCED WATER BANK SPRING SAND	No. 2		
2) CLERENT WATER 3) WATER ANALYSIS	PROBUCTION: 3 BWPD	DEPARASS VALSE		
5) WATER IS TO (Scherock 6) SWD- ROHMET	LANSPORTED VIA TRUCK TO D	ISPOSAL FACILITY.		
14. I hereby certify that the foregoing is true and correct Signed	Title Operations Marrown	Date 11/10/ass		
This space for Federal or State office use) Only Signed by Shannon J. Shave Conditions of approval, if any:	Title PETROLEUM ENGINEER	Date 12/13/94		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O.BOX 2187 BBBS. N.M. 88240 PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: David Myers Date sampled: 05/09/94

cc: Mike Edwards Date reported: 05/11/94
cc: Lease or well #: Winchester Fed. #2

cc: Lease or Well # : Winches cc: County: State:

Company: C.H.I. Energy Formation:

Address: Depth:

Service Engineer: Mike Edwards Submitted by: Mike Edwards

CHEMICAL COMPOSITION :	mg/L	meq/L		
Chloride (Cl)	113000	3188		
<pre>Iron (Fe) (total)</pre>	22.0			
Total hardness	8650			
Calcium (Ca)	2646 ·	132		
Magnesium (Mg)	498	40		
Bicarbonates (HCO3)	549	9		
Carbonates (CO3)	0			
Sulfates (SO4)	955	20		
Hydrogen sulfide (H2S)	0			
Carbon dioxide (CO2)	781			
Sodium (Na)	70021	3044		
Total dissolved solids	187670			
Barium (Ba)	n/a			
Strontium (Sr)	n/a			
Specific Gravity	1.134			
Density (#/gal.)	9.450		20 ==	
pH	6.240			
IONIC STRENGTH	3.31	•	~ ~	
	(CaCO3) Stability Index :			[]
	H - pCa - pAlk - K		Maria de la compansión	۲۱;
~1 P	Fra First		1 -2	
SI	@ 86 F = +0.15		ن م	177
	104 F = +0.38		-	C
	122 F = +0.64		چ ۔	
	140 F = +0.93		سدفم	
	158 F = +1.25			

This water is 3333 mg/l (-71.11%) under ITS CALCULATED CaSO4 saturation value at 82 F. SATURATION= 4687 mg/L PRESENT= 1354 mg/L

REPORTED BY ROBERT C MIDDLETON TECHNICAL SERVICES REPRESENTATIVE

BJ SERVICES

WATER ANALYSIS

Date: 5/12/94 Company: Chi Energy

Well Name: Winchester #2

County: Eddy State: New Mexico

Station: Hobbs

Report #: 14W-022 Sample #: 4 of 5 Formation: Bone Springs

Depth: 7000

H₂O Type: Wellhead Requested By: John Wolf

pH: 6.35

Temperature (°F): 60 Specific Gravity: 1.120

Sulfide: Absent Reducing Agents: Absent S.G. 60°F: 1.120

CATIONS	mg/l	me/l	
Sodium (calc) Calcium Magnesium Iron (Fe++) Iron (Fe+++)	68482 3600 1140 48.00 22.00	2977 180 95 1.72 0.79	61145 3214 1140 42.86 19.64
ANIONS			
Chloride Sulfate Bicarbonate Phosphate	115000 406 493 0.0	3239 8 8	102679 363 440 0.0
Total Dissolved Solids	189191		168921
Total Hardness as CaCO ₃ Calcium Carbonate Scale:	13750 PROBABLE		12277 8 2 2 2
Calcium Sulfate Scale: R	EMOTE		
Equivalent NaCl Concentra	tion: 169214		a a

Analyzed by: G. Benton

